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FORTIETH ANNUAL REPORT

72ND FISCAL YEAR
JULY 1, 1983 - JUNE 30, 1984

NEW MEXICO
PUBLIC SERVICE COMMISSION

NEW MEXICO
Public Service Commission
BATAAN MEMORIAL BUILDING
Santa Fe, New Mexico
87503

TONEY ANAYA
GOVERNOR

DAVID S. COHEN
CHAIRMAN
SUEDEEN G. KELLY
COMMISSIONER
PATRICK T. ORTIZ
COMMISSIONER

To the Honorable Toney Anaya
Governor, State of New Mexico

Dear Governor Anaya:

In compliance with the requirements of Section 15 of Article III of the New Mexico Public Utility Act, we transmit herewith the Fortieth Annual Report of the New Mexico Public Service Commission for your information and consideration.

This report includes the acts and proceedings of the Commission and statutes relating to the reports, and statements made to the Commission by the public utilities subject to the provisions of the Public Utility Act.

Respectfully submitted,

David S. Cohen, Chairman
Patrick T. Ortiz, Commissioner
Suedeen G. Kelly, Commissioner

October 31, 1984

NEW MEXICO PUBLIC SERVICE COMMISSION

David S. Cohen	Chairman
David B. Smith	Commissioner
Suedeen G. Kelly	Commissioner
Patrick T. Ortiz	Commissioner

TECHNICAL STAFF

Marilyn C. O'Leary	Executive Director
Michael Rascon	Deputy Director
Steve Asher	Chief Commission Counsel
Joanne C. Reuter	Assistant Commission Counsel
Steve Waterhouse	System Analyst II
Steve Meyer	Programmer Analyst II
Peter E. Springer	Hearing Examiner
Leonard A. Helman	Hearing Examiner
John B. Granito	Rate Analyst, Manager
Robert R. Johnson	Rate Analyst, Manager
Phillip R. Valdez	Rate Analyst Senior
Luciano Trujillo	Rate Analyst Senior
John E. Curl	Utility Economist, Manager
Dennis Gee	Utility Economist
Richard Baudino	Utility Economist
Elvira L. Aragon	Utility Economist
James Reid	Public Utility Engineer, Manager
Robert Castillo	Public Utility Engineer
Gary G. Roybal	Public Utility Engineer
Rameswara P. Potturi	Public Utility Engineer
Juan T. Medrano	Audit Manager
Alex Salazar	Financial Auditor
Gerald Gonzalez	Senior Staff Counsel
Geoffrey Sloan	Staff Counsel
Charles F. Noble	Staff Counsel
Tom Halpin	Utility Tariff/Compliance Specialist Mgr.
Susan M. Carlson	Compliance Specialist

FISCAL

Angie Acuna	Financial Specialist III

ADMINISTRATIVE STAFF

Lina Garcia	Administrative Assistant
Anita G. Martinez	Manager IV
Susan Galbraith	Administrator II
Cathy Catanach	Legal Assistant II
Cathy Vasquez	Secretary
Nora R. Maestas	Secretary III

ADMINISTRATIVE STAFF (cont'd)

Marcella L. Martinez	Word Processor Supervisor
Yvonne Sandoval	Word Processor Senior
Charlene Dell Ortiz	Word Processor Senior
Theresa Sandoval	Word Processor
Dora Leyba	Word Processor
Dolores Fresquez	Clerk
Angela N. Romero	State Government Intern
Maria Brito	Microfilm Supervisor
Debbie Griego	Microfilm Tech II
Debbie Anaya	Utility Worker

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INTRODUCTION

The membership of the Commission underwent change during the period covered by this, our 40th Annual Report. Commissioner David B. Smith resigned effective June 29, 1984. Governor Toney Anaya appointed Patrick T. Ortiz to fill the unexpired term of Commissioner Smith which terminates January 15, 1989. Commissioner Ortiz's appointment is subject to confirmation by the Senate during the 1985 Legislative session.

During the fiscal year covered by this report, the Commission adopted and promulgated General Order Nos. 40, 41, and 42, the rule regarding minimum requirements for the filing of rate cases by investor-owned electric utilities and natural gas utilities and rules regarding regulatory reform for small water utilities by means of simplifying the uniform system of accounts, annual reports, and expediting regulatory processes. The Commission is considering modifying its general order associated with electric utility fuel and purchased power adjustment clauses as well as its rules of practice and procedure. The Commission has also undertaken a project to codify its rules and regulations for easier accessibility. The Commission has ordered a study of the Palo Verde Nuclear Generating Station, its impact on rates, and methods to avoid "rate shock" when it comes on line.

Proceedings continued on the Commission's initiated investigation into the capital expansion programs of the State's electric generating utilities. The Commission has issued an advanced notice of proposed rulemaking in this case with the intent to promulgate regulations regarding capital expansion programs in order to improve Commission oversight in this area which has a critical impact upon rates.

The issues the Commission has to deal with in current cases continue to become increasingly more technically demanding and time consuming than they were in the past. The Commission must hear, and the staff must prepare for and deal with, arguments regarding the statistical validity and accuracy of projecting methodologies for purposes of estimated test years; the propriety of projected test years as opposed to historical test years and, if historical test years are more appropriate, whether average historical test years or year-end test years are more appropriate; discussions by various experts on what the actual return on equity must be for the utility to be able to attract capital and maintain its financial integrity; presentations of declining interest coverage on bonded debts; utility cash flow considerations and problems; the utility's capital market relationships; load forecasting; expansion needs and problems; new methods of dealing with problems associated with excess capacity situations; energy conservation; rate reforms; social considerations; the effect on utility operations of diversified activities; and much more. During the period governed by this report, a major proceeding was filed seeking Commission approval of the acquisition of the State's largest gas utility by the State's largest electric utility as part of a settlement of a major federal antitrust case involving price-fixing of natural gas. The recent increases in utility rates and the concern expressed by everyone affected thereby has

caused the Commission to initiate investigations, rulemakings, generic proceedings, and internal studies. This effort on the part of the Commission will have to increase if it is to be responsive to the problems in New Mexico and if it is going to be able to become more efficient in meeting its obligations now and in the future. However, the Commission has limited Staff and resources with which to undertake these responsibilities.

The Commission has maintained a high level of activity in Federal Energy Regulatory Commission proceedings in order to insure that the public interest of the State of New Mexico is represented at the federal level. The Commission monitors proposed federal legislation so that its input can be provided where necessary to protect New Mexico's interest.

In summary, the New Mexico Public Service Commission is doing everything within its power and resources to meet its many obligations under both the New Mexico Public Utility and the National Energy Acts.

STATUTORY DUTIES AND AUTHORITY

The New Mexico Public Service Commission is charged by the Public Utility Act with the regulation of the rates and service provided by gas, electric, and water utilities. The Public Utility Act became law in New Mexico in 1941. The Act created a 3-person Commission appointed by the Governor, with the approval of the Senate, for staggered 6-year terms.

Generally, municipally-owned utilities are not subject to Commission jurisdiction under the Act unless the voters of the municipality vote for regulation. At the end of the period covered by this report, no municipality was subject to Commission regulation. However, the Commission does have the authority to disapprove the rates and service regulations of an electric municipal utility operating more than 5 miles beyond a municipal boundary. Rural electric cooperatives initially came within Commission jurisdiction in 1961. That law was found unconstitutional in 1966; however, jurisdiction was reestablished in 1967.

A 1982 amendment to the Act changed the method of judicial review of final orders of the Commission. The amendment provides for direct appeal to the State Supreme Court by any party to the proceedings. Prior to the amendment, judicial review was through a petition to the District Court with an appeal lying to the State Supreme Court from the District Court judgment.

A public utility must have prior approval of the Commission for the issuance of stocks and issuance of long term securities. No person may operate as a utility without obtaining from the Commission a Certificate of Public Convenience and Necessity which is, in effect, a license to do business that only the Commission may issue. A Certificate is also required for certain extensions of service territory and certain additions of plant and facilities. Since 1971, the Commission must approve the location of large electric generating stations and transmission lines from an environmental standpoint. The Commission also has certain specified authority to examine the books and records of business entities that are affiliates of public utilities.

In 1982, a law was passed which placed a moratorium on diversification activities by public utilities. An interim legislative committee was established to study the diversification issue and the Commission was ordered to adopt regulations governing diversified activities by November 30, 1982. The Commission complied with this requirement by promulgating and adopting General Order No. 39. In 1983, the Legislature allowed the moratorium on diversification activities to expire. The 1983 Legislature also amended the Act to provide the Commission with authority to require wheeling by electric utilities upon complaint by another electric utility. The Commission is required to apply federal standards in ruling on each complaint. Wheeling is defined as the use of transmission facilities of one utility system to transmit power of and for another utility system. In 1983, the Act was also amended to make it more difficult to receive a stay of a Commission order on appeal.

Other amendments to the Act include a rephrasing of the Commission's jurisdiction over abandonment of service by utilities, a rephrasing of the Commission's jurisdiction over the conveyance of public utility plant and property, and an expression of general ratemaking principles not previously expressed in the Act. The 1983 Legislature also required the Commission to investigate and report to the 1984 Legislature regarding natural gas costs and options available to the State to reduce natural gas prices. The report was provided as required and resulted in the passage of the New Mexico Natural Gas Price Protection Act placing additional price ceilings on natural gas sales and bringing New Mexico natural gas price regulation closer to the federal scheme. The Commission was given the responsibility for implementing the provisions of the new Act.

The Commission has certain powers outside the Public Utility Act. Commission approval is necessary for the issuance of municipal revenue bonds for the acquisition or construction of a utility system. The Commission must also approve refunding bond issues of municipalities. Also, the Commission has authority for approval of rates for water and sanitation districts. In 1981, the Commission's jurisdiction over water and natural gas associations was eliminated. Under current law, in order for water and natural gas associations to come within Commission jurisdiction, tney must elect to do so by resolution of the Board of Directors. To date no such election has been made.

STATE OF NEW MEXICO
PUBLIC SERVICE COMMISSION
STATEMENT OF RECEIPTS AND DISBURSEMENTS

72nd Fiscal Year

July 1, 1983 through June 30, 1984

RECEIPTS

General Fund Appropriation	$ 2,576.2*
Special Appropriation (Salary Adjustment)	52.7
Inspection and Supervision Fees	5,630.0
Filing Fees	1.5
Sales of Misc. Documents and Publications	.7
Miscellaneous	1.2
Penalty and Interest	.6
	$ 8,262.3

DISBURSEMENTS (Including Valid 72nd FY Encumbrances)

Personal Services	$ 1,339.0
Employee Benefits	262.6
Travel	13.2
Maintenance and Repairs	61.6
Supplies	21.6
Contractual Services	752.5
Other Operating Costs	-0-
Capital Outlay	76.6
Out-of-State Travel	30.5
Total Disbursements	$ 2,557.6
Excess of Receipts over Disbursements	$ 5,704.7

DEDUCT

Transfer to State General Fund	$ 5,686.1
Budgetary Reversion to State General Fund	18.6
Total Deduction	$ 5,704.7
BALANCE, June 30, 1984	-0-

*Thousands of Dollars

PUBLIC UTILITIES REGULATED BY THE NEW MEXICO PUBLIC SERVICE COMMISSION

INVESTOR OWNED ELECTRIC UTILITIES

El Paso Electric Company
Public Service Company of New Mexico
Southwestern Public Service Company
Texas-New Mexico Power Company

MUNICIPAL ELECTRIC UTILITIES

Farmington, City of
Gallup, City of

RURAL ELECTRIC COOPERATIVE UTILITIES

Central New Mexico Electric Cooperative, Inc.
Central Valley Electric Cooperative, Inc.
Columbus Electric Cooperative, Inc.
Continental Divide Electric Cooperative, Inc.
Duncan Valley Electric Cooperative, Inc.
Farmers Electric Cooperative, Inc.
Jemez Mountains Electric Cooperative, Inc.
Kit Carson Electric Cooperative, Inc.
La Plata Electric Association, Inc.
Lea County Electric Cooperative, Inc.
Mora-San Miguel Electric Cooperative, Inc.
Navopache Electric Cooperative, Inc.
Northern Rio Arriba Electric Cooperative, Inc.
Otero County Electric Cooperative, Inc.
Plains Electric Generation & Transmission Cooperative, Inc.
Rio Grande Electric Cooperative, Inc.
Roosevelt County Electric Cooperative, Inc.
Sierra Electric Cooperative, Inc.
Socorro Electric Cooperative, Inc.
Southwestern Electric Cooperative, Inc.
Springer Electric Cooperative, Inc.

INVESTOR OWNED WATER UTILITIES

Agua Fria Development Company
Albuquerque Utilities Corporation
Alto Village Services Corporation
Angel Fire Services Corporation

INVESTOR OWNED WATER UTILITIES (cont'd.)

Anthony Water Works, Inc.
Bluewater Service Company
Boles System
CBG Maintenance Inc.
Caprock Water Company
Cerrillos Water & Irrigation Company
Country Club Estates Water Utility, Inc.
Desertaire Water Company
Dutchman's Hill Water Company
Edgewood Water Utility Company, Inc.
El Dorado Utilities, Inc.
Golden Acres Water Company, Inc.
Independent Water Company
Indian Hills Water Company
Jornada Water Company
Lake Section Water Company
Mesa Development Center
Mesa Rica Water Company
Moongate Water Company
National Utility Company, Inc.
New Mexico Utilities, Inc.
Quemado Waterworks
Ranchos de Placitas Water Company
Rancho Ruidoso Village Water Company
Reserve Waterworks
Rio Grande Utility Corporation
River Valley View Water Works
Riverside Water Service Company, Inc.
Sandia Peak Utility Company
Sangre de Cristo Water Company
Santa Teresa Service Company
Sol Y Lomas Water System
South Hills Water Company
Southwestern Public Service Company
Sunlit Hills of Santa Fe Inc.
Thunder Mountain Water Company
Timberon Water Company, Inc.
Valle Vista Water Utility Co.

INVESTOR OWNED NATURAL GAS UTILITIES

Gas Company of New Mexico
Hobbs Gas Company
Jal Gas Company
Midwest Energy Corporation
Raton Natural Gas Company
Ruidoso Natural Gas Company

LIQUIFIED PETROLEUM GAS UTILITIES

Keeth Gas Company

WATER AND SANITATION DISTRICTS

Alpine Village Water & Sanitation District
Lakeshore City Water & Sanitation District
Ranchos de Placitas Water & Sanitation District
San Rafael Water & Sanitation District
Twining Water & Sanitation District

TABLE 1: PUBLIC UTILITIES OPERATING SUMMARY

CALENDAR YEAR	INVESTOR-OWNED ELECTRIC UTILITIES 1982	1983	ELECTRIC CO-OP UTILITIES 1982	1983	TOTAL GAS UTILITIES 1982	1983	WATER UTILITIES 1982	1983
OPERATING STATISTICS								
UTILITY PLANT INVESTMENT*	2359813021.	2455353201.	326143454.	347145339.	288469188.	302181095.	96601222.	87046944.
OPERATING REVENUE	676167967.	665528162.	174119238.	183584333.	357926538.	363982744.	13257343.	13359985.
OPERATIONS AND MAINTENANCE EXPENSE	419596885.	364109090.	149369544.	155821389.	326312414.	324913452.	9167335.	8866746.
ANNUAL DEPRECIATION, AMORTIZATION, AND DEPLETION	42835033.	55030428.	8971412.	10991303.	7949129.	8344653.	1682687.	1663041.
TAXES**	52318623.	56209799.	2674626.	3495719.	10291398.	14503014.	41712.	813478.
TOTAL OPERATING REVENUE DEDUCTIONS	514750541.	475349317.	161015582.	170361639.	344552941.	347752120.	10891935.	11343266.
NET OPERATING REVENUE	161417426.	190178845.	13103656.	13230175.	13373527.	16230624.	2366409.	2016722.
ACCRUED RESERVE FOR DEPREC., AMORTIZ., AND DEPL.	293036950.	328973228.	100475505.	103985509.	86487116.	94251421.	17215954.	17918919.
STOCKHOLDERS EQUITY (OR PROPRIETORSHIP)***	952167820.	1010757902.	0.	0.	55292894.	54116898.	37853438.	42862292.
TOTAL EQUITIES AND MARGINS	0.	0.	88545155.	96733516.	0.	0.	0.	0.
BONDED INDEBTEDNESS	916336690.	1088708779.	0.	0.	55274300.	49820063.	24997632.	27224174.
TOTAL LONG-TERM DEBT	938786915.	1124419023.	178600635.	191681631.	99147876.	90909845.	8180260.	7305872.
NOTES PAYABLE	66915934.	107325070.	3684262.	4646142.	46258988.	36659775.	2131736.	3011113.
EARNED SURPLUS	188896980.	218063407.	0.	0.	100984889.	100250089.	8793863.	8438507.
FINANCIAL AND OPERATING RATIOS AS PERCENTAGES								
STOCKHOLDERS EQUITY TO UTILITY PLANT INVESTMENT	40.35	41.17	0.0	0.0	19.17	17.91	39.19	49.24
TOTAL EQUITIES AND MARGINS TO UT PLANT INVESTMENT	0.0	0.0	27.15	27.87	0.0	0.0	0.0	0.0
BONDED INDEBTEDNESS TO UTILITY PLANT INVESTMENT	38.83	44.34	0.0	0.0	19.16	16.49	25.88	31.28
TOTAL LONG-TERM DEBT TO UTILITY PLANT INVESTMENT	39.78	45.79	54.76	55.22	34.37	30.08	8.47	8.39
NOTES PAYABLE TO UTILITY PLANT INVESTMENT	2.84	4.37	1.13	1.34	16.04	12.13	2.21	3.46
ANNUAL PROVISION FOR DEPRECIATION, AMORTIZATION, AND DEPLETION TO UTILITY PLANT INVESTMENT	1.82	2.24	2.75	3.17	2.76	2.76	1.74	1.91
OPERATIONS AND MAINTENANCE EXPENSES TO OPERATING REVENUES	62.06	54.71	85.79	84.88	91.17	89.27	69.15	66.37
TAXES TO OPERATING REVENUES	7.74	8.45	1.54	1.90	2.88	3.98	0.31	6.09
TOTAL OPERATING REVENUE DEDUCTIONS TO OPERATING REVENUES	76.13	71.42	92.47	92.80	96.26	95.54	82.16	84.90
OPERATING REVENUES TO UTILITY PLANT INVESTMENT	28.65	27.11	53.39	52.88	124.08	120.45	13.72	15.35
ACCRUED RESERVES FOR DEPRECIATION, AMORTIZATION, AND DEPLETION TO UTILITY PLANT INVESTMENT	12.42	13.40	30.81	29.95	29.98	31.19	17.82	20.59

NOTES:
*INCLUDING CONSTRUCTION WORK IN PROGRESS
**INCLUDING PROVISION FOR INCOME TAX DEFERRALS
***TOTAL PROPRIETARY CAPITAL LESS EARNED SURPLUS

NUMBER OF COMPANIES IN EACH CATEGORY: 6 21 7 47

TABLE 2: INVESTOR-OWNED ELECTRIC UTILITIES CUSTOMER STATISTICS

CALENDAR YEAR	RESIDENTIAL & RURAL 1982	RESIDENTIAL & RURAL 1983	COMMERCIAL & INDUSTRIAL 1982	COMMERCIAL & INDUSTRIAL 1983	PUBLIC HIGHWAY & STREET LIGHTING 1982	PUBLIC HIGHWAY & STREET LIGHTING 1983	OTHER SALES TO PUBLIC AUTHORITIES 1982	OTHER SALES TO PUBLIC AUTHORITIES 1983	TOTAL (5) 1982	TOTAL (5) 1983
AVERAGE NUMBER OF CUSTOMERS	331496.	336959.	45403.	46368.	86.	82.	874.	701.	377859.	384110.
KWH SALES (THOUSANDS)	2003898.	2060466.	4553718.	4555568.	58006.	57332.	484638.	487964.	7100260.	7161330.
GROSS REVENUES (DOLLARS)	155319710.	160116303.	294564059.	291657201.	4776599.	4827289.	29071167.	28636282.	483731535.	485237075.
AVG KWH USED PER CUSTOMER (1)	6045.	6115.	100296.	98248.	674488.	699171.	554506.	696097.	18791.	18644.
AVG ANNUAL BILL PER CUST (2)	468.54	475.18	6487.77	6290.05	55541.85	58869.38	33262.20	40850.62	1280.19	1263.28
AVG MONTHLY BILL PER CUST (3)	39.05	39.60	540.65	524.17	4628.49	4905.78	2771.85	3404.22	106.68	105.27
AVG REVENUE PER KWH SOLD (4)	0.0775	0.0777	0.0647	0.0640	0.0823	0.0842	0.0600	0.0587	0.0681	0.0678

NOTES:
1) KWH SALES / AVERAGE NUMBER OF CUSTOMERS
2) GROSS REVENUES / AVERAGE NUMBER OF CUSTOMERS
3) AVERAGE ANNUAL BILL PER CUSTOMER / 12 MONTHS
4) GROSS REVENUES / KILOWATT HOUR SALES
5) EXCLUDING SALES TO OTHER ELECTRIC UTILITIES AND INTERDEPARTMENTAL SALES

TABLE 3: RURAL ELECTRIC COOPERATIVES CUSTOMER STATISTICS (5)

CALENDAR YEAR	RESIDENTIAL 1982	RESIDENTIAL 1983	COMMERCIAL & INDUSTRIAL 1982	COMMERCIAL & INDUSTRIAL 1983	PUBLIC STREET & HIGHWY LIGHTING 1982	PUBLIC STREET & HIGHWY LIGHTING 1983	OTHER SALES TO PUB AUTHORITIES 1982	OTHER SALES TO PUB AUTHORITIES 1983	IRRIGATION SALES 1982	IRRIGATION SALES 1983	TOTAL 1982	TOTAL 1983
AVG NUMBER OF CUSTOMERS	129696.	135301.	27234.	28296.	124.	124.	33.	34.	5245.	4979.	162332.	168734.
KWH SALES (THOUSANDS)	767970.	790933.	1591968.	1512896.	10116.	10107.	6211.	6489.	248105.	222136.	2624370.	2542561.
GROSS REVENUES (DOLLARS)	57431413.	63048844.	96601380.	93999871.	771156.	778798.	355744.	385226.	15080069.	15196934.	170290334.	173409673
AVG KWH PER CUSTOMER (1)	5921.	5846.	58455.	53467.	81581.	81508.	188212.	190853.	47303.	44615.	16167.	15068.
AVG ANN BILL PER CUST (2)	442.82	465.99	3547.09	3322.02	6219.00	6280.63	10780.12	11330.18	2884.77	3052.21	1049.03	1027.71
AVG MON BILL PER CUST (3)	36.90	38.83	295.59	276.83	518.25	523.39	898.34	944.18	240.40	254.35	87.42	85.64
AVG REVENUE PER KWH (4)	0.0748	0.0797	0.0607	0.0621	0.0762	0.0771	0.0573	0.0594	0.0610	0.0684	0.0649	0.0682

NOTES:

1) KWH SALES / AVERAGE NUMBER OF CUSTOMERS
2) GROSS REVENUES / AVERAGE NUMBER OF CUSTOMERS
3) AVERAGE ANNUAL BILL PER CUSTOMER / 12 MONTHS
4) GROSS REVENUES / KILOWATT HOUR SALES
5) EXCLUDING SALES FOR RESALE, AND SALES BY PLAINS ELECTRIC G & T COOP TO ITS DISTRIBUTING MEMBERS

TABLE 4: NATURAL GAS UTILITIES CUSTOMER STATISTICS

CALENDAR YEAR	RESIDENTIAL & RURAL 1982	RESIDENTIAL & RURAL 1983	COMMERCIAL & INDUSTRIAL 1982	COMMERCIAL & INDUSTRIAL 1983	ALL OTHERS 1982	ALL OTHERS 1983	TOTAL 1982	TOTAL 1983
AVERAGE NUMBER OF CUSTOMERS	271801.	276743.	28592.	28793.	2268.	2328.	302661.	307864.
SALES (MCF)	23737904.	23806654.	41847106.	35264924.	10717265.	9928182.	76302275.	68999760.
GROSS REVENUES (DOLLARS)	116042848.	129704503.	158444699.	147096462.	43673741.	43219653.	318161288.	320020618.
AVG ANNUAL MCF PER CUSTOMER (1)	87.	86.	1464.	1225.	4725.	4265.	252.	224.
AVG ANNUAL BILL PER CUSTOMER (2)	426.94	468.68	5541.57	5108.76	19256.50	18565.14	1051.21	1039.49
AVG MONTHLY BILL PER CUSTOMER (3)	35.58	39.06	461.80	425.73	1604.71	1547.10	87.60	86.62
AVG GROSS REVENUE PER MCF SOLD (4)	4.89	5.45	3.79	4.17	4.08	4.35	4.17	4.64

NOTES:
1) SALES MCF / AVERAGE NUMBER OF CUSTOMERS
2) GROSS REVENUES / AVERAGE NUMBER OF CUSTOMERS
3) AVERAGE ANNUAL BILL PER CUSTOMER / 12 MONTHS
4) GROSS REVENUES / SALES MCF

TABLE 5: WATER UTILITIES CUSTOMER STATISTICS

		CLASSES OF CUSTOMERS				TOTAL	
		RESIDENTIAL		ALL OTHERS			
CALENDAR YEAR		1982	1983	1982	1983	1982	1983
Average Number of Customers		41246.	39946.	5155.	4400.	46401.	44346.
Sales (Thousands of Gallons, MG)		4328818.	4558208.	2899369.	2407833.	7228187.	6966041.
Gross Revenues (Dollars)		8642774.	9112643.	4406806.	4204639	13049580.	13317282.
AVG Annual MG Per Customer	(1)	105.	114.	562.	547.	156.	157.
AVG Annual Bill Per Customer	(2)	209.54	228.12	854.86	955.60	281.23	300.30
AVG Monthly Bill Per Customer	(3)	17.46	19.01	71.24	79.63	23.44	25.03
AVG Gross Revenue Per MG Sold	(4)	2.00	2.00	1.52	1.75	1.81	1.91

NOTES:

1) Sales MG / Average number of cutomers
2) Gross Revenues / Average number of customers
3) Average Annual Bill Per Customer / 12 months
4) Gross Revenues / Sales MG

ELECTRIC UTILITIES-MONTHLY RATES, RESIDENTIAL
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES LISTED AS OF JUNE 30, 1984

TABLE 6

COMMUNITY	MINIMUM BILL AMOUNT	MINIMUM BILL KWH	REFRIGERATION & COOKING 50 KWH	REFRIGERATION & COOKING 100 KWH	REFRIGERATION & COOKING 250 KWH	REFRIGERATION, COOKING & WATER HEATING 500 KWH	REFRIGERATION, COOKING & WATER HEATING 750 KWH	REFRIGERATION, COOKING & WATER HEATING 1000 KWH	UTILITY SERVING COMMUNITY
ADELINO	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
AGUA FRIA	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
ALAMEDA	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
ALAMOGORDO	4.70	0.0	8.98	13.26	26.10	47.50	68.91	90.31	TEXAS-NEW MEXICO POWER CO.
ALBUQUERQUE	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
ALCALDONES	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERIVCE CO. OF N.M.
ANGOSTURA	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
ANAPRA	4.75	0.0	9.49	14.23	28.44	45.75	63.73	79.79	EL PASO ELECTRIC COMPANY
ANTHONY	4.75	0.0	9.49	14.23	28.44	45.75	63.73	79.79	EL PASO ELECTRIC COMPANY
ANTON CHICO	6.55	0.0	10.43	14.31	25.95	45.35	64.75	84.15	MORA-SAN MIGUEL ELEC. COOP.
ARAGON	11.25	40.0	11.65	14.82	24.32	40.15	55.98	71.82	NAVOPACHE ELEC. COOP., INC.
ARDEY	4.75	0.0	9.49	14.23	28.44	45.75	63.73	79.79	EL PASO ELECTRIC COMPANY
ARTESIA	4.70	0.0	7.95	11.20	20.96	37.21	48.72	60.22	SOUTHWESTERN PUBLIC SERV. CO.
AZTEC	4.70	0.0	8.98	13.26	26.10	47.50	68.91	90.31	TEXAS-NEW MEXICO POWER CO.
BAILEY	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
BELEN	4.75	0.0	9.49	14.23	28.44	45.75	63.73	79.79	EL PASO ELECTRIC COMPANY
BERINO	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
BERNALILLO	3.00	0.0	6.68	10.37	21.25	38.79	56.34	73.88	CITY OF FARMINGTON
BLANCO	3.00	0.0	6.68	10.37	21.25	38.79	56.34	73.88	CITY OF FARMINGTON
BLOOMFIELD	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
BOSQUE FARMS	4.75	0.0	9.49	14.23	28.44	45.75	63.73	79.79	EL PASO ELECTRIC COMPANY
CABALLO	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
CANADA DE LOS ALAMOS	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
CANONCITO	10.00	0.0	13.04	16.09	25.21	40.42	55.65	70.86	OTERO COUNTY ELEC.COOP., INC.
CAPITAN	10.40	0.0	14.90	19.41	32.91	55.41	75.83	96.25	SOUTHWESTERN ELEC.COOP., INC.
CAPULIN	4.70	0.0	7.95	11.20	20.96	37.21	48.72	60.22	SOUTHWESTERN PUBLIC SERV. CO.
CARLSBAD	10.00	0.0	13.04	16.09	25.21	40.42	55.65	70.86	OTERO COUNTY ELEC.COOP., INC.
CARRIZOZO	10.50	100.0	11.67	12.84	24.56	40.91	57.27	72.18	ROOSEVELT COUNTY ELEC. COOP.
CAUSEY	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
CEDAR CREST	3.00	0.0	6.68	10.37	21.25	38.79	56.34	73.88	CITY OF FARMINGTON
CEDAR HILL	4.70	0.0	8.98	13.26	26.10	47.50	68.91	90.31	TEXAS-NEW MEXICO POWER CO.
CENTRAL	6.00	0.0	10.17	14.35	26.87	47.74	68.61	89.48	NO. RIO ARRIBA ELEC. COOP.
CHAMA	4.75	0.0	9.49	14.23	28.44	45.75	63.73	79.79	EL PASO ELECTRIC COMPANY
CHAMBERINO	4.75	0.0	9.49	14.23	28.44	45.75	63.73	79.79	EL PASO ELECTRIC COMPANY
CHAPARRAL	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
CHUPADERO	8.50	30.0	10.17	13.49	23.45	40.06	54.91	68.58	SPRINGER ELEC. COOP., INC.
CIMARRON	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
CITY OF COCHITI	1.75	0.0	603	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
CLAYTON	4.70	0.0	8.98	13.26	26.10	47.50	68.91	90.31	TEXAS-NEW MEXICO POWER CO.
CLIFF	10.00	0.0	13.04	16.09	25.21	40.42	55.65	70.86	OTERO COUNTY ELEC.COOP., INC.
CLOUDCROFT	4.70	0.0	7.95	11.20	20.96	37.21	48.72	60.22	SOUTHWESTERN PUBLIC SERV. CO.
CLOVIS	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
COCHITI PUEBLO	8.00	50.0	8.84	12.84	24.82	44.79	64.76	80.63	COLUMBUS ELECTRIC COOP., INC.
COLUMBUS	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
CORRALES									

ELECTRIC UTILITIES-MONTHLY RATES, RESIDENTIAL
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES LISTED AS OF JUNE 30, 1984

TABLE 6

COMMUNITY	MINIMUM BILL AMOUNT	MINIMUM BILL KWH	REFRIGERATION & COOKING 50 KWH	REFRIGERATION & COOKING 100 KWH	REFRIGERATION & COOKING 250 KWH	REFRIGERATION, COOKING & WATER HEATING 500 KWH	REFRIGERATION, COOKING & WATER HEATING 750 KWH	REFRIGERATION, COOKING & WATER HEATING 1000 KWH	UTILITY SERVING COMMUNITY
CORONA	6.00	0.0	9.56	13.12	23.06	39.12	54.43	69.74	CENTRAL N.M. ELEC.COOP., INC.
CUBA	8.86	30.0	11.73	13.40	23.14	39.36	54.11	67.88	JEMEZ MTNS. ELEC. COOP., INC.
DATIL	4.00	0.0	9.27	10.54	20.35	36.80	53.05	69.40	SOCORRO ELECTRIC COOP., INC.
DEMING	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
DERRY	4.75	0.0	9.49	14.23	28.44	45.75	63.73	79.79	EL PASO ELECTRIC COMPANY
DES MOINES	10.45	0.0	14.97	19.50	33.06	55.68	76.19	97.61	SOUTHWESTERN ELEC.COOP., INC.
DEXTER	4.70	0.0	7.95	11.20	20.96	37.21	48.72	60.22	SOUTHWESTERN PUBLIC SERV. CO.
DONA ANA	4.75	0.0	9.49	14.23	28.44	45.75	63.73	79.79	EL PASO ELECTRIC COMPANY
DORA	10.50	100.0	11.67	12.84	24.56	40.91	57.27	72.18	ROOSEVELT COUNTY ELEC. COOP.
DULCE	6.00	0.0	10.17	14.35	26.87	47.74	68.61	89.48	NO. RIO ARRIBA ELEC. COOP.
EAGLE NEST	6.00	0.0	10.00	14.00	26.00	46.00	66.00	86.00	KIT CARSON ELECTRIC COOP.
ELDORADO	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
ELIDA	10.50	100.0	11.67	12.84	24.56	40.91	57.27	72.18	ROOSEVELT COUNTY ELEC. COOP.
EL RITO (NOTE 1)	6.00	0.0	10.00	14.00	26.00	46.00	66.00	86.00	KIT CARSON ELECTRIC COOP.
ENCINO	6.00	0.0	9.56	13.12	23.06	39.12	54.43	69.74	CENTRAL N.M. ELEC.COOP., INC.
ESPANOLA	8.86	30.0	11.73	13.40	23.14	39.36	54.11	67.88	JEMEZ MTNS. ELEC. COOP., INC.
ESTANCIA	6.00	0.0	9.56	13.12	23.06	39.12	54.43	69.74	CENTRAL N.M. ELEC.COOP., INC.
EUNICE	4.70	0.0	7.95	11.20	20.96	37.21	48.72	60.22	SOUTHWESTERN PUBLIC SERV. CO.
FENCE LAKE	4.00	0.0	9.27	10.54	20.35	36.80	53.05	69.40	SOCORRO ELECTRIC COOP., INC.
FAIRACRES (RURAL)	4.75	0.0	9.49	14.23	28.44	45.75	63.73	79.79	EL PASO ELECTRIC COMPANY
FARMINGTON (RURAL)	3.00	0.0	6.68	10.37	21.25	38.79	56.34	73.88	CITY OF FARMINGTON
FLORA VISTA	3.00	0.0	6.68	10.37	21.25	38.79	56.34	73.88	CITY OF FARMINGTON
FLOYD	10.50	100.0	11.67	12.84	24.56	40.91	57.27	72.18	ROOSEVELT COUNTY ELEC. COOP.
FOLSOM	8.50	30.0	10.17	13.49	23.45	40.06	54.91	68.58	SPRINGER ELECTRIC COOP., INC.
FORT SUMNER	5.25	0.0	9.39	13.53	25.94	46.63	67.32	88.01	FARMERS ELECTRIC COOP., INC.
FRUITLAND	3.00	0.0	6.68	10.37	21.25	38.79	56.34	73.88	CITY OF FARMINGTON
GALISTEO	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
GALLUP (RURAL)	1.50	0.0	6.21	10.57	22.54	41.83	61.11	80.40	CITY OF GALLUP
GARFIELD	4.75	0.0	9.49	14.23	28.44	45.75	63.73	79.79	EL PASO ELECTRIC COMPANY
GILA	4.70	0.0	8.98	13.26	26.10	47.50	68.91	90.31	TEXAS-NEW MEXICO POWER CO.
GLENWOOD	11.25	40.0	11.65	14.82	24.32	40.15	55.98	71.82	NAVOPACHE ELEC. COOP., INC.
GLORIETA	6.55	0.0	10.43	14.31	25.95	45.35	64.75	84.15	MORA-SAN MIGUEL ELEC. COOP.
GRANTS	5.00	0.0	7.88	10.76	19.40	33.39	46.18	60.18	CONTINENTAL DIVIDE ELEC.COOP.
GRENVILLE	10.48	0.0	15.01	19.55	33.14	55.81	76.37	96.95	SOUTHWESTERN ELEC.COOP., INC.
HACHITA	8.00	50.0	8.84	12.84	24.82	44.79	64.76	80.63	COLUMBUS ELECTRIC COOP., INC.
HAGERMAN	4.70	0.0	7.95	11.20	20.96	37.21	48.72	60.22	SOUTHWESTERN PUBLIC SERV. CO.
HANOVER	4.70	0.0	8.98	13.26	26.10	47.50	68.91	90.31	TEXAS-NEW MEXICO POWER CO.
HATCH	4.75	0.0	9.49	14.23	28.44	45.75	63.73	79.79	EL PASO ELECTRIC COMPANY
HOBBS	4.70	0.0	7.95	11.20	20.96	37.21	48.72	60.22	SOUTHWESTERN PUBLIC SERV. CO.
HOLLYWOOD	4.70	0.0	8.98	13.26	26.10	47.50	68.91	90.31	TEXAS-NEW MEXICO POWER CO.
HOPE	4.80	0.0	8.15	11.51	21.57	38.35	49.72	66.50	CENTRAL VALLEY ELEC. COOP.
HORSE SPRINGS	11.25	40.0	11.65	14.82	24.32	40.15	55.98	71.82	NAVOPACHE ELEC. COOP., INC.
HUMBLE CITY	4.70	0.0	7.95	11.20	20.96	37.21	48.72	60.22	SOUTHWESTERN PUBLIC SERV. CO.
HURLEY	4.70	0.0	8.98	13.26	26.10	47.50	68.91	90.31	TEXAS-NEW MEXICO POWER CO.

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TABLE 6

COMMUNITY	MINIMUM BILL AMOUNT	MINIMUM BILL KWH	REFRIGERATION & COOKING 50 KWH	REFRIGERATION & COOKING 100 KWH	REFRIGERATION & COOKING 250 KWH	REFRIGERATION, COOKING & WATER HEATING 500 KWH	REFRIGERATION, COOKING & WATER HEATING 750 KWH	REFRIGERATION, COOKING & WATER HEATING 1000 KWH	UTILITY SERVING COMMUNITY
HYDE STATE PARK	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
ISLETA PUEBLO	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
JAL	4.70	0.0	7.95	11.20	20.96	37.21	48.72	60.22	SOUTHWESTERN PUBLIC SERV. CO.
JAPALES	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
JEMEZ SPRINGS	8.86	30.0	11.73	13.40	23.14	39.36	54.11	67.88	JEMEZ MTNS. ELEC. COOP., INC.
KIRTLAND	3.00	0.0	6.68	10.37	21.25	38.79	56.34	73.88	CITY OF FARMINGTON
LA CIENEGA	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
LA JOYA	4.00	0.0	9.27	10.54	20.35	36.80	53.05	69.40	SOCORRO ELECTRIC COOP., INC.
LAFE ARTHUR	4.70	0.0	7.95	11.20	20.96	37.21	48.72	60.22	SOUTHWESTERN PUBLIC SERV. CO.
LAKEWOOD	4.80	0.0	8.15	11.51	21.57	38.35	49.72	66.50	CENTRAL VALLEY ELEC. COOP.
LA LUZ	4.70	0.0	8.98	13.26	26.10	47.50	68.91	90.31	TEXAS-NEW MEXICO POWER CO.
LA MESA	4.75	0.0	9.49	14.23	28.44	45.75	63.73	79.79	EL PASO ELECTRIC COMPANY
LAMY	1.75	0.0	5.17	8.58	18.83	35.91	53.00	70.08	PUBLIC SERVICE CO. OF N.M.
LA PLATA	3.00	0.0	6.68	10.37	21.25	38.79	56.34	73.88	CITY OF FARMINGTON
LAS CRUCES	4.75	0.0	9.49	14.23	28.44	45.75	63.73	79.79	EL PASO ELECTRIC COMPANY
LAS VEGAS	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
LEMITAR	4.00	0.0	9.27	10.54	20.35	36.80	53.05	69.40	SOCORRO ELECTRIC COOP., INC.
LOS ALAMOS	4.80	0.0	8.15	11.51	21.57	38.35	49.72	66.50	CENTRAL VALLEY ELEC. COOP.
LOS LUNAS	4.70	0.0	8.98	13.26	26.10	47.50	68.91	90.31	TEXAS-NEW MEXICO POWER CO.
LOS CHAVEZ	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
LOS CERRILLOS	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
LOS LUNAS	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
LOS TRUJILLOS	1.75	0.0	6.03	10.32	23.17	23.17	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
LOVING	4.70	0.0	7.95	11.20	20.96	37.21	48.72	60.22	SOUTHWESTERN PUBLIC SERV. CO.
LOVINGTON	5.31	0.0	5.31	9.07	19.90	36.45	53.00	69.54	LEA COUNTY ELEC. COOP., INC.
LUMBERTON	6.00	0.0	10.17	14.35	26.87	47.74	68.61	89.48	NO. RIO ARRIBA ELEC. COOP.
LUNA	11.25	40.0	11.65	14.82	24.32	40.15	55.98	71.82	NAVOPACHE ELEC. COOP., INC.
LYBROOK	8.86	30.0	11.73	13.40	23.14	39.36	54.11	67.88	JEMEZ MTNS. ELEC. COOP., INC.
MADRID	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
MAGDALENA	4.00	0.0	9.27	10.54	20.35	36.80	53.05	69.40	SOCORRO ELECTRIC COOP., INC.
MALAGA	4.70	0.0	7.95	11.20	20.96	37.21	48.72	60.22	SOUTHWESTERN PUBLIC SERV. CO.
MAXWELL	8.50	30.0	10.17	13.49	23.45	40.06	54.91	68.58	SPRINGER ELECTRIC COOP., INC.
MEADOW LAKE	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
MELROSE	5.25	0.0	9.39	13.53	25.94	46.63	67.32	88.01	FARMERS ELECTRIC COOP., INC.
MESILLA	4.75	0.0	9.49	14.23	28.44	45.75	63.73	79.79	EL PASO ELECTRIC COMPANY
MESILLA PARK	4.75	0.0	9.49	14.23	28.44	45.75	63.73	79.79	EL PASO ELECTRIC COMPANY
MESQUITE	4.75	0.0	9.49	13.23	28.44	45.75	63.73	79.79	EL PASO ELECTRIC COMPANY
MILAN	5.00	0.0	7.88	10.76	19.40	33.39	46.18	60.18	CONTINENTAL DIVIDE ELEC.COOP.
MORA	6.55	0.0	10.43	14.31	25.99	45.35	64.75	84.15	MORA-SAN MIGUEL ELEC. COOP.
MONTEZUMA	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
MONUMENT	4.70	0.0	7.95	11.20	20.96	37.21	48.72	60.22	SOUTHWESTERN PUBLIC SERV. CO.
MORIARTY	6.00	0.0	9.56	13.12	23.06	39.12	54.43	69.74	CENTRAL N.M. ELEC.COOP., INC.
MOSQUERO	8.50	30.0	10.17	13.49	23.45	40.06	54.91	68.58	SPRINGER ELECTRIC COOP., INC.
MOUNTAINAIR	6.00	0.0	9.56	13.12	23.06	39.12	54.43	69.74	CENTRAL N.M. ELEC.COOP., INC.

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OIL CENTER	4.70	0.0	7.95	11.20	20.96	37.21	48.72	60.22	SOUTHWESTERN PUBLIC SERV. CO.
ORGAN	4.75	0.0	9.49	14.23	28.44	45.75	63.73	79.79	EL PASO ELECTRIC COMPANY
PARKVIEW	6.00	0.0	10.17	14.35	26.87	47.74	68.61	89.48	NO. RIO ARRIBA ELEC. COOP.
PECOS	6.55	0.0	10.43	14.31	25.95	45.35	64.75	84.15	MORA-SAN MIGUEL ELEC. COOP.
PENA BLANCA	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
PENASCO	6.00	0.0	10.00	14.00	26.00	46.00	66.00	86.00	KIT CARSON ELEC. COOP.,INC.
PERALTA	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
PIE TOWN	4.00	0.0	9.27	10.54	20.35	36.80	53.05	69.40	SOCORRO ELECTRIC COOP., INC.
POLVADERA	4.00	0.0	9.27	10.54	20.35	36.80	53.05	69.40	SOCORRO ELECTRIC COOP., INC.
PORTALES	4.70	0.0	7.95	11.20	20.96	37.21	48.72	60.22	SOUTHWESTERN PUBLIC SERV. CO.
QUEMADO	4.00	0.0	9.27	10.54	20.35	36.80	53.05	69.40	SOCORRO ELECTRIC COOP., INC.
QUESTA	6.00	0.0	10.00	14.00	26.00	46.00	66.00	86.00	KIT CARSON ELEC. COOP., INC.
RADIUM SPRINGS	4.75	0.0	9.49	14.23	28.44	45.75	63.73	79.79	EL PASO ELECTRIC COMPANY
RANCHOS DE ALBUQUERQUE	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M
RANCHOS DE TAOS	6.00	0.0	10.00	14.00	26.00	46.00	66.00	86.00	KIT CARSON ELEC. COOP., INC.
REDROCK	7.50	65.0	10.37	16.74	33.61	53.77	73.62	93.48	DUNCAN VALLEY ELEC. COOP.
RESERVE	11.25	40.0	11.65	14.82	24.32	40.15	55.98	71.82	NAVOPACHE ELEC. COOP., INC.
RIO COMMUNITIES	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
RIO EN MEDIO	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
RIO RANCHO	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
RINCON	4.75	0.0	9.49	14.23	28.44	45.75	63.73	79.79	EL PASO ELECTRIC COMPANY
ROCIADA	6.55	0.0	10.43	14.31	25.95	45.35	64.75	84.15	MORA-SAN MIGUEL ELEC. COOP.
RODEO	8.00	50.0	8.84	12.84	24.82	44.79	64.76	80.63	COLUMBUS ELECTRIC COOP., INC.
ROSWELL	4.70	0.0	7.95	11.20	20.96	37.21	48.72	60.22	SOUTHWESTERN PUBLIC SERV. CO.
ROWE	6.55	0.0	10.43	14.31	25.95	45.35	64.75	84.15	MORA-SAN MIGUEL ELEC. COOP.
ROY	8.50	30.0	10.17	13.49	23.45	40.06	54.91	68.58	SPRINGER ELECTRIC COOP., INC.
RUIDOSO DOWNS	4.70	0.0	8.98	13.26	26.10	47.50	68.91	90.31	TEXAS-NEW MEXICO POWER CO.
RUIDOSO	4.70	0.0	8.98	13.26	26.10	47.50	68.91	90.31	TEXAS-NEW MEXICO POWER CO.
SALEM	4.75	0.0	9.49	14.23	28.44	45.75	63.73	79.79	EL PASO ELECTRIC COMPANY
SAN ACACIA	4.00	0.0	9.27	10.54	20.35	36.80	53.05	69.40	SOCORRO ELECTRIC COOP., INC.
SAN ANTONIO	4.00	0.0	9.27	10.54	20.35	36.80	53.05	69.40	SOCORRO ELECTRIC COOP., INC.
SAN ANTONITO	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
SANDIA PUEBLO	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
SAN FELIPE PUEBLO	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
SAN JON	5.25	0.0	9.39	13.53	25.94	46.63	67.32	88.01	FARMERS ELECTRIC COOP., INC.
SAN JOSE	6.55	0.0	10.43	14.31	25.95	45.35	64.75	84.15	MORA-SAN MIGUEL ELEC. COOP.
SAN LORENZO	4.70	0.0	8.98	13.26	26.10	47.50	68.91	90.31	TEXAS-NEW MEXICO POWER CO.
SAN MIGUEL	4.75	0.0	9.49	14.23	28.44	45.75	63.73	79.79	EL PASO ELECTRIC COMPANY
SANTA ANA PUEBLO	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
SANTA FE	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
SANTA ROSA	5.25	0.0	9.39	13.53	25.94	46.63	67.32	88.01	FARMERS ELECTRIC COOP., INC.
SANTA TERESA	4.75	0.0	9.49	14.23	28.44	45.75	63.73	79.79	EL PASO ELECTRIC COMPANY
SANTO DOMINGO PUEBLO	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.

ELECTRIC UTILITIES-MONTHLY RATES, RESIDENTIAL
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES LISTED AS OF JUNE 30, 1984

TABLE 6

COMMUNITY	MINIMUM BILL AMOUNT	MINIMUM BILL KWH	REFRIGERATION & COOKING 50 KWH	100 KWH	250 KWH	REFRIGERATION, COOKING & WATER HEATING 500 KWH	750 KWH	1000 KWH	UTILITY SERVING COMMUNITY
SAN SEBESTIAN	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
SEDAN	14.87	70.0	14.12	17.20	28.83	46.91	63.80	80.68	SOUTHWESTERN ELEC.COOP., INC.
SILE	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
SILVER CITY	4.70	0.0	8.98	13.26	26.10	47.50	68.91	90.31	TEXAS-NEW MEXICO POWER CO.
SOCORRO	4.00	0.0	9.27	10.54	20.35	36.80	53.05	69.40	SOCORRO ELECTRIC COOP., INC
SUNLAND PARK	4.75	0.0	9.49	14.23	28.44	45.75	63.73	79.79	EL PASO ELECTRIC COMPANY
TAOS	6.00	0.0	10.00	14.00	26.00	46.00	66.00	86.00	KIT CARSON ELEC. COOP., INC.
TATUM	5.31	0.0	5.31	9.07	19.90	36.45	53.00	69.54	LEA COUNTY ELEC. COOP., INC.
TERRERO	6.55	0.0	10.43	14.31	25.95	45.35	64.75	84.15	MORA-SAN MIGUEL ELEC. COOP.
TESUQUE	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
TESUQUE PUEBLO	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
TEXICO	4.70	0.0	7.95	11.20	20.96	37.21	48.72	60.22	SOUTHWESTERN PUBLIC SERV. CO.
TIERRA AMARILLA	6.00	0.0	10.17	14.35	26.87	47.74	68.61	89.48	NO. RIO ARRIBA ELEC. COOP.
TIJERAS	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
TOME	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
TUCUMCARI	4.70	0.0	7.95	11.20	20.96	37.21	48.72	60.22	SOUTHWESTERN PUBLIC SRV. CO.
TULAROSA	4.70	0.0	8.98	13.26	26.10	47.50	68.91	90.31	TEXAS-NEW MEXICO POWER CO.
UNIVERSITY PARK	4.75	0.0	9.49	14.23	28.44	45.75	63.73	79.79	EL PASO ELECTRIC COMPANY
VADO	4.75	0.0	9.49	14.23	28.44	45.75	63.73	79.79	EL PASO ELECTRIC COMPANY
VANADIUM	4.70	0.0	8.98	13.26	26.10	47.50	68.91	90.31	TEXAS-NEW MEXICO POWER CO.
VAUGHN	6.00	0.0	9.56	13.12	23.06	39.12	54.43	69.74	CENTRAL N.M. ELEC.COOP., INC.
VEGUITA	4.00	0.0	9.27	10.54	20.35	36.80	53.05	69.40	SOCORRO ELECTRIC COOP., INC.
VIRDEN	7.50	65.0	10.37	16.74	33.61	53.77	73.62	93.48	DUNCAN VALLEY ELEC. COOP.
WAGON MOUND	8.50	30.0	10.17	13.49	23.45	40.06	54.91	68.58	SPRINGER ELECTRIC COOP., INC.
WATERFLOW	3.00	0.0	6.68	10.37	21.25	38.79	56.34	73.88	CITY OF FARMINGTON
WATROUS	6.55	0.0	10.43	14.31	25.95	45.35	64.75	84.15	MORA-SAN MIGUEL ELEC. COOP.
WHITE ROCK	1.75	0.0	6.03	10.32	23.17	44.59	66.01	87.43	PUBLIC SERVICE CO. OF N.M.
WILLARD	6.00	0.0	9..56	13.12	23.06	39.12	54.43	69.74	CENTRAL N.M. ELEC.COOP., INC.
RURAL TERRITORY ONLY	13.00	0.0	16.82	20.64	32.11	51.23	70.34	89.45	RIO GRANDE ELEC. COOP., INC.
RURAL TERRITORY ONLY	10.00	0.0	13.40	16.79	26.98	43.96	60.94	77.91	SIERRA ELECTRIC COOP., INC.

ELECTRIC UTILITIES-MONTHLY RATES, LIGHT COMMERCIAL AND SMALL POWER
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES LISTED AS OF JUNE 30, 1984

TABLE 7

COMMUNITY	BILLING DEMANDS (KILOWATTS) AND MONTHLY CONSUMPTIONS (KILOWATTS HOURS) 0.75 KW 50 KWH	1.5 KW 150 KWH	3.0 KW 300 KWH	6.0 KW 750 KWH	12.0 KW 1500 KWH	30.0 KW 6000 KWH	UTILITY SERVING COMMUNITY
ADELINO	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
AGUA FRIA	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
ALAMEDA	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
ALAMOGORDO	10.48	21.43	37.85	87.13	169.26	662.04	TEXAS-NEW MEXICO POWER COMPANY
ALBUQUERQUE	4.76	14.28	28.56	71.40	142.80	571.10	PUBLIC SERVICE CO. OF NEW MEXICO
ALGODONES	4.76	14.28	28.56	71.40	142.80	571.10	PUBLIC SERVICE CO. OF NEW MEXICO
ANAPRA	17.84	27.32	41.53	84.17	155.23	573.90	EL PASO ELECTRIC COMPANY
ANGOSTURA	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
ANTHONY	17.84	27.32	41.53	84.17	155.23	573.90	EL PASO ELECTRIC COMPANY
ANTON CHICO	14.93	25.69	44.83	96.25	173.95	532.15	MORA-SAN MIGUEL ELEC. COOP., INC.
ARAGON NOTE (2)	10.96	17.45	27.16	56.32	104.92	396.52	NAVOPACHE ELECTRIC COOP., INC.
ARREY	17.84	27.32	41.53	84.17	155.23	573.90	EL PASO ELECTRIC COMPANY
ARTESIA	13.80	23.40	37.81	81.02	141.44	469.22	SOUTHWESTERN PUBLIC SERVICE CO.
BAYARD	10.48	21.43	37.85	87.13	169.26	662.04	TEXAS-NEW MEXICO POWER COMPANY
BELEN	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
BERINO	17.84	27.32	41.53	84.17	155.23	573.90	EL PASO ELECTRIC COMPANY
BERNALILLO	4.76	14.28	28.56	71.40	142.80	571.10	PUBLIC SERVICE CO. OF NEW MEXICO
BLANCO	8.56	16.68	28.85	65.04	125.17	485.99	CITY OF FARMINGTON
BLOOMFIELD	8.56	16.68	28.85	65.04	125.17	485.99	CITY OF FARMINGTON
BOSQUE FARMS	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
CABALLO	17.84	27.32	41.53	84.17	155.23	573.90	EL PASO ELECTRIC COMPANY
CANADA DE LOS ALAMOS	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
CANONCITO	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
CAPITAN	13.04	19.13	28.25	55.65	113.29	495.15	OTERO COUNTY ELECTRIC COOP., INC.
CAPULIN, NOTE (1)	14.87	21.88	35.01	68.70	121.79	395.67	SOUTHWESTERN ELECTRIC COOP., INC.
CARLSBAD	13.80	23.40	37.81	81.02	141.44	469.22	SOUTHWESTERN PUBLIC SERVICE CO.
CARRIZOZO	13.04	19.13	28.25	55.65	113.29	495.15	OTERO COUNTY ELECTRIC COOP., INC.
CAUSEY	14.67	20.16	33.13	66.67	108.13	353.02	ROOSEVELT COUNTY ELEC. COOP., INC.
CEDAR CREST	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
CEDAR HILL	8.56	16.68	28.85	65.04	125.17	485.99	CITY OF FARMINGTON
CENTRAL	10.48	21.43	37.85	87.13	169.26	662.04	TEXAS-NEW MEXICO POWER COMPANY
CHAMA	14.37	25.12	44.24	89.61	173.22	530.86	NO. RIO ARRIBA ELECTRIC COOP., INC.
CHAMBERINO	17.84	27.32	41.53	84.17	155.23	573.90	EL PASO ELECTRIC COMPANY
CHUPADERO	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
CIMARRON	10.00	17.96	29.05	63.31	116.74	405.34	SPRINGER ELECTRIC COOPERATIVE, INC.
CITY OF COCHITI	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
CLAYTON	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
CLIFF	10.48	21.43	37.85	87.13	169.26	662.04	TEXAS-NEW MEXICO POWER COMPANY
CLOUDCROFT	13.04	19.13	28.25	55.65	113.29	495.15	OTERO COUNTY ELECTRIC COOP., INC.
CLOVIS	13.80	23.40	37.81	81.02	141.44	469.22	SOUTHWESTERN PUBLIC SERVICE CO.
COCHITI PUEBLO	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
COLUMBUS	17.34	22.28	34.56	68.28	120.32	386.03	COLUMBUS ELECTRIC COOPERATIVE, INC.
CORONA	13.90	23.70	41.38	82.46	158.92	473.67	CENTRAL N.M. ELECTRIC COOP., INC.
CORRALES	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO

ELECTRIC UTILITIES-MONTHLY RATES, LIGHT COMMERCIAL AND SMALL POWER
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES LISTED AS OF JUNE 30, 1984

TABLE 7

COMMUNITY	BILLING DEMANDS (KILOWATTS) AND MONTHLY CONSUMPTIONS (KILOWATTS HOURS) 0.75 KW 50 KWH	1.5 KW 150 KWH	3.0 KW 300 KWH	6.0 KW 750 KWH	12.0 KW 1500 KWH	30.0 KW 6000 KWH	UTILITY SERVING COMMUNITY
CUBA	10.62	18.36	29.97	64.80	116.04	403.13	JEMEZ MOUNTAINS ELEC. COOP., INC.
DATIL	13.10	19.30	28.60	56.50	103.00	358.00	SOCORRO ELECTRIC COOPERATIVE, INC.
DEMING	4.76	14.28	28.56	71.40	142.80	571.10	PUBLIC SERVICE CO. OF NEW MEXICO
DERBY	17.84	27.32	41.53	84.17	155.23	573.90	EL PASO ELECTRIC COMPANY
DES MOINES, NOTE (1)	14.87	21.88	35.01	68.70	121.79	395.67	SOUTHWESTERN ELECTRIC COOP., INC.
DEXTER	13.80	23.40	37.81	81.02	141.44	469.22	SOUTHWESTERN PUBLIC SERVICE CO.
DONA ANA	17.84	27.32	41.53	84.17	155.23	573.90	EL PASO ELECTRIC COMPANY
DORA	14.67	20.16	33.13	66.67	108.13	353.02	ROOSEVELT COUNTY ELEC. COOP., INC.
DULCE	14.37	25.12	44.24	89.61	173.22	530.86	NO. RIO ARRIBA ELECTRIC COOP., INC.
EAGLE NEST	13.88	21.63	33.25	68.13	126.25	475.00	KIT CARSON ELECTRIC COOP., INC.
ELDORADO	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
ELIDA	14.67	20.16	33.13	66.67	108.13	353.02	ROOSEVELT COUNTY ELEC. COOP., INC.
EL RITO, NOTE (1)	13.88	21.63	33.25	68.13	126.25	475.00	KIT CARSON ELECTRIC COOP., INC.
ENCINO	13.90	23.70	41.38	82.46	158.92	473.67	CENTRAL N.M. ELECTRIC COOP., INC.
ESPANOLA	10.62	18.36	29.97	64.80	116.04	403.13	JEMEZ MOUNTAINS ELEC. COOP., INC.
ESTANCIA	13.90	23.70	41.38	82.46	158.92	473.67	CENTRAL N.M. ELECTRIC COOP., INC.
EUNICE	13.80	23.40	37.81	81.02	141.44	469.22	SOUTHWESTERN PUBLIC SERVICE CO.
FAIRACRES	17.84	27.32	41.53	84.17	155.23	573.90	EL PASO ELECTRIC COMPANY
FARMINGTON (RURAL)	8.56	16.68	27.85	65.04	125.17	405.99	CITY OF FARMINGTON
FENCE LAKE	13.10	19.30	28.60	56.50	103.00	358.00	SOCORRO ELECTRIC COOPERATIVE, INC.
FLORA VISTA	8.56	16.68	28.85	65.04	125.17	485.99	CITY OF FARMINGTON
FLOYD	14.67	20.16	33.13	66.67	108.13	353.02	ROOSEVELT COUNTY ELEC. COOP., INC.
FOLSOM	10.00	17.96	29.05	63.31	116.74	405.34	SPRINGER ELECTRIC COOPERATIVE, INC.
FORT SUMNER, NOTE (1)	11.19	19.58	32.16	69.89	132.78	510.13	FARMERS ELECTRIC COOPERATIVE, INC.
FRUITLAND	8.56	16.68	28.85	65.04	125.17	485.99	CITY OF FARMINGTON
GALISTEO	4.76	14.28	28.56	71.40	142.80	571.80	PUBLIC SERVICE CO. OF NEW MEXICO
GALLUP, NOTE (1)	8.81	18.92	34.10	75.11	141.98	526.66	CITY OF GALLUP
GARFIELD	17.84	27.32	41.53	84.17	155.23	573.90	EL PASO ELECTRIC COMPANY
GILA	10.48	21.43	37.85	87.13	169.26	662.04	TEXAS-NEW MEXICO POWER COMPANY
GLENWOOD NOTE (2)	10.96	17.45	27.16	56.32	104.92	396.52	NAVOPACHE ELECTRIC COOP., INC.
GLORIETA	14.93	25.69	44.83	90.25	173.95	532.15	MORA-SAN MIGUEL ELEC. COOP., INC.
GRANTS	10.64	16.31	25.10	51.51	95.52	359.58	CONTINENTAL DIVIDE ELEC.COOP., INC.
GRENVILLE, NOTE (1)	14.87	21.88	35.01	68.70	121.79	395.67	SOUTHWESTERN ELECTRIC COOP., INC.
HACHITA	17.34	22.28	34.56	68.28	120.32	386.03	COLUMBUS ELECTRIC COOPERATIVE, INC.
HAGERMAN	13.80	23.40	37.81	81.02	141.44	469.22	SOUTHWESTERN PUBLIC SERVICE CO.
HANOVER	10.48	21.43	37.85	87.13	169.26	662.04	TEXAS-NEW MEXICO POWER COMPANY
HATCH	17.84	27.32	41.53	84.17	155.23	573.90	EL PASO ELECTRIC COMPANY
HOBBS	13.80	23.40	37.81	81.02	141.44	469.22	SOUTHWESTERN PUBLIC SERVICE CO.
HOLLYWOOD	10.48	21.43	37.85	87.13	169.26	662.04	TEXAS-NEW MEXICO POWER COMPANY
HOPE	19.35	28.06	41.13	80.32	125.65	307.59	CENTRAL VALLEY ELECTRIC COOP., INC.
HORSE SPRINGS NOTE (2)	10.96	17.45	27.16	56.32	104.92	396.52	NAVOPACHE ELECTRIC COOP., INC.
HUMBLE CITY	13.80	23.40	37.81	81.02	141.44	469.22	SOUTHWESTERN PUBLIC SERVICE CO.
HURLEY	10.48	21.43	37.85	87.13	169.26	662.04	TEXAS-NEW MEXICO POWER COMPANY
HYDE STATE PARK	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO

ELECTRIC UTILITIES-MONTHLY RATES, LIGHT COMMERCIAL AND SMALL POWER
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES LISTED AS OF JUNE 30, 1984

TABLE 7

COMMUNITY	BILLING DEMANDS (KILOWATTS) AND MONTHLY CONSUMPTIONS (KILOWATT HOURS) 0.75 KW 50 KWH	1.5 KW 150 KWH	3.0 KW 300 KWH	6.0 KW 750 KWH	12.0 KW 1500 KWH	30.0 KW 6000 KWH	UTILITY SERVING COMMUNITY
ISLETA PUEBLO	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
JAL	13.80	23.40	37.81	81.02	141.44	469.22	SOUTHWESTERN PUBLIC SERVICE CO.
JARALES	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
JEMEZ SPRINGS	10.62	18.36	29.97	64.80	116.04	403.13	JEMEZ MOUNTAINS ELEC. COOP., INC.
KIRTLAND	8.56	16.68	28.85	65.04	125.17	485.99	CITY OF FARMINGTON
LA CIENEGA	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
LAKE ARTHUR	13.80	23.40	37.81	81.02	141.44	469.22	SOUTHWESTERN PUBLIC SERVICE CO.
LAKEWOOD	19.35	28.06	41.13	80.32	125.65	307.59	CENTRAL VALLEY ELEC. COOP., INC.
LA JOYA	13.10	19.30	28.60	56.50	103.00	358.00	SOCORRO ELECTRIC COOPERATIVE, INC.
LA LUZ	10.48	21.43	37.85	87.13	169.26	662.04	TEXAS-NEW MEXICO POWER COMPANY
LA MESA	17.84	27.32	41.53	84.17	155.23	573.90	EL PASO ELECTRIC COMPANY
LAMY	4.76	14.28	28.56	71.40	142.80	571.10	PUBLIC SERVICE CO. OF NEW MEXICO
LA PLATA	8.56	16.68	28.85	65.04	125.17	485.99	CITY OF FARMINGTON
LAS CRUCES	17.84	27.32	41.53	84.17	155.23	573.90	EL PASO ELECTRIC COMPANY
LAS VEGAS	4.76	14.28	28.56	71.40	142.80	571.10	PUBLIC SERVICE CO. OF NEW MEXICO
LEMITAR	13.10	19.30	28.60	56.50	103.00	358.00	SOCORRO ELECTRIC COOPERATIVE, INC.
LOCO HILLS	19.35	28.06	41.13	80.32	125.65	307.59	CENTRAL VALLEY ELEC. COOP., INC.
LORDSBURG	10.48	21.43	37.85	87.13	169.26	662.04	TEXAS-NEW MEXICO POWER COMPANY
LOS CHAVEZ	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
LOS CERRILLOS	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
LOS LUNAS	4.76	14.28	28.56	71.40	142.80	571.80	PUBLIC SERVICE CO. OF NEW MEXICO
LOS TRUJILLOS	4.76	14.28	28.56	71.40	142.80	571.80	PUBLIC SERVICE CO. OF NEW MEXICO
LOVING	13.80	23.40	37.81	81.02	141.44	469.22	SOUTHWESTERN PUBLIC SERVICE CO.
LOVINGTON	4.71	12.69	24.65	60.13	113.21	405.26	LEA COUNTY ELECTRIC COOP., INC.
LUMBERTON	14.37	25.12	44.24	89.61	173.22	530.86	NO. RIO ARRIBA ELEC. COOP., INC.
LUNA	10.00	15.73	24.33	50.11	93.09	350.94	NAVOPACHE ELECTRIC COOP., INC.
LYBROOK	10.62	18.36	29.97	64.80	116.04	403.13	JEMEZ MOUNTAINS ELEC. COOP., INC.
MADRID	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
MALAGA	13.80	23.40	37.81	81.02	141.44	469.22	SOUTHWESTERN PUBLIC SERVICE CO.
MAGDALENA, NOTE (1)	13.10	19.30	28.60	56.50	103.00	358.00	SOCORRO ELECTRIC COOPERATIVE, INC.
MAXWELL	10.00	17.96	29.05	63.31	116.74	405.34	SPRINGER ELECTRIC COOPERATIVE, INC.
MEADOW LAKE	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
MELROSE, NOTE (1)	11.19	19.58	32.16	69.89	132.78	510.13	FARMERS ELECTRIC COOPERATIVE, INC.
MESILLA	17.84	27.32	41.53	84.17	155.23	573.90	EL PASO ELECTRIC COMPANY
MESILLA PARK	17.84	27.32	41.53	84.17	155.23	573.90	EL PASO ELECTRIC COMPANY
MESQUITE	17.84	27.32	41.53	84.17	155.23	573.90	EL PASO ELECTRIC COMPANY
MILAN	10.64	16.31	25.10	51.51	95.52	359.58	CONTINENTAL DIVIDE ELEC.COOP., INC.
MONTEZUMA	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
MONUMENT	13.80	23.40	38.81	81.02	141.44	469.22	SOUTHWESTERN PUBLIC SERVICE CO.
MORA	14.93	25.69	44.83	90.25	173.95	532.15	MORA-SAN MIGUEL ELEC. COOP., INC.
MORIARTY	13.90	23.70	41.38	82.46	158.92	473.67	CENTRAL N.M. ELECTRIC COOP., INC.
MOSQUERO	10.00	17.96	29.05	63.31	116.74	405.34	SPRINGER ELECTRIC COOPERATIVE, INC.
MOUNTAINAIR	13.90	23.70	41.38	82.46	158.92	473.67	CENTRAL N.M. ELECTRIC COOP., INC.

ELECTRIC UTILITIES-MONTHLY RATES, LIGHT COMMERCIAL AND SMALL POWER
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES LISTED AS OF JUNE 30, 1984

TABLE 7

COMMUNITY	BILLING DEMANDS (KILOWATTS) AND MONTHLY CONSUMPTIONS (KILOWATTS HOURS) 0.75 KW 50 KWH	1.5 KW 150 KWH	3.0 KW 300 KWH	6.0 KW 750 KWH	12.0 KW 1500 KWH	30.0 KW 6000 KWH	UTILITY SERVING COMMUNITY
OIL CENTER	13.80	23.40	37.81	81.02	141.44	469.22	SOUTHWESTERN PUBLIC SERVICE CO.
OJO CALIENTE, NOTE (1)	13.62	20.85	31.69	64.23	109.90	383.95	KIT CARSON ELECTRIC COOP., INC.
ORGAN	17.84	27.32	41.53	84.17	155.23	573.90	EL PASO ELECTRIC COMPANY
PARKVIEW	14.37	25.12	44.24	89.61	173.22	530.86	NO. RIO ARRIBA ELEC. COOP., INC.
PECOS	14.93	25.69	44.83	90.25	173.95	532.15	MORA-SAN MIGUEL ELEC. COOP., INC.
PENA BLANCA	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
PERALTA	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
PIE TOWN	13.10	19.30	28.60	56.50	103.00	358.00	SOCORRO ELECTRIC COOPERATIVE, INC.
PLACITAS	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
POLVADERA	13.10	19.30	28.60	56.50	103.00	358.00	SOCORRO ELECTRIC COOPERATIVE, INC.
PORTALES	13.80	23.40	37.81	81.02	141.44	469.22	SOUTHWESTERN PUBLIC SERIVCE CO.
QUEMADO, NOTE (1)	13.10	19.30	28.60	56.50	103.00	358.00	SOCORRO ELECTRIC COOPERATIVE, INC.
QUESTA, NOTE (1)	13.88	21.63	33.25	63.13	126.25	475.00	KIT CARSON ELECTRIC COOP., INC.
RADIUM SPRINGS	17.83	27.32	41.53	84.17	155.23	573.90	EL PASO ELECTRIC COMPANY
RANCHOS DE ALBUQUERQUE	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
RANCHO DE TAOS, NOTE(1)	13.88	21.63	33.25	68.13	126.25	475.00	KIT CARSON ELECTRIC COOP., INC.
REDROCK	10.37	23.11	40.73	91.32	159.15	516.58	DUNCAN VALLEY ELECTRIC COOP., INC.
RESERVE NOTE (2)	10.96	17.45	27.16	56.32	104.92	396.52	NAVOPACHE ELECTRIC COOP., INC.
RINCON	17.84	27.32	41.53	84.17	155.23	573.90	EL PASO ELECTRIC COMPANY
RIO COMMUNITIES	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
RIO EN MEDIO	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
RIO RANCHO	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
ROCIADA	14.93	25.69	44.83	90.25	173.95	532.15	MORA-SAN MIGUEL ELEC. COOP., INC.
RODEO	17.34	22.28	34.56	68.28	120.32	386.03	COLUMBUS ELECTRIC COOPERATIVE, INC
ROSWELL	13.80	23.40	37.81	81.02	141.44	469.22	SOUTHWESTERN PUBLIC SERVICE CO.
ROWE	14.93	25.69	44.83	90.25	173.95	532.15	MORA-SAN MIGUEL ELEC. COOP., INC.
ROY	10.00	17.96	29.05	63.31	116.74	405.34	SPRINGER ELECTRIC COOPERATIVE, INC
RUIDOSO	10.48	21.43	37.85	87.13	169.26	662.04	TEXAS-NEW MEXICO POWER COMPANY
RUIDOSO DOWNS	10.48	21.43	37.85	87.13	169.26	662.04	TEXAS-NEW MEXICO POWER COMPANY
SALEM	17.84	27.32	41.53	84.17	155.23	573.90	EL PASO ELECTRIC COMPANY
SAN ACACIA, NOTE (1)	13.10	19.30	28.60	56.50	103.00	358.00	SOCORRO ELECTRIC COOPERATIVE, INC.
SAN ANTONIO	13.10	19.30	28.60	56.50	103.00	358.00	SOCORRO ELECTRIC COOPERATIVE, INC.
SAN ANTONITO	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
SANDIA PUEBLO	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
SAN FELIPE PUEBLO	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
SAN JON, NOTE (1)	11.19	19.58	32.16	69.89	132.78	510.13	FARMERS ELECTRIC COOPERATIVE, INC.
SAN JOSE	14.93	25.69	44.83	90.25	173.95	532.15	MORA-SAN MIGUEL ELEC. COOP., INC.
SAN LORENZO	10.48	21.43	37.85	87.13	169.26	662.04	TEXAS-NEW MEXICO POWER COMPANY
SAN MIGUEL	17.84	27.32	41.53	84.17	155.23	573.90	EL PASO ELECTRIC COMPANY
SAN SABESTIAN	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
SANTA ANA PUEBLO	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
SANTA FE	4.76	14.28	28.56	71.40	142.80	571.10	PUBLIC SERVICE CO. OF NEW MEXICO
SANTA ROSA, NOTE (1)	11.19	19.58	32.16	69.89	132.78	510.13	FARMERS ELECTRIC COOPERATIVE, INC.
SANTA TERESA	17.84	27.32	41.53	84.17	155.23	573.90	EL PASO ELECTRIC COMPANY

ELECTRIC UTILITIES-MONTHLY RATES, LIGHT COMMERCIAL AND SMALL POWER
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES LISTED AS OF JUNE 30, 1984

TABLE 7

COMMUNITY	BILLING DEMANDS (KILOWATTS) AND MONTHLY CONSUMPTIONS (KILOWATTS HOURS) 0.75 KW 50 KWH	1.5 KW 150 KWH	3.0 KW 300 KWH	6.0 KW 750 KWH	12.0 KW 1500 KWH	30.0 KW 6000 KWH	UTILITY SERVING COMMUNITY
SANTO DOMINGO PUEBLO	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
SEDAN, NOTE (1)	14.87	21.88	35.01	88.70	121.79	395.67	SOUTHWESTERN ELECTRIC COOP., INC.
SILVER CITY	10.48	21.43	37.85	87.13	169.26	662.04	TEXAS-NEW MEXICO POWER COMPANY
SOCORRO, NOTE (1)	13.10	19.30	28.60	56.50	103.00	358.00	SOCORRO ELECTRIC COOPERATIVE, INC.
SUNLAND PARK	17.84	27.32	41.53	84.17	155.23	573.90	EL PASO ELECTRIC COMPANY
TAOS, NOTE (1)	13.88	21.63	33.25	68.13	126.25	475.00	KIT CARSON ELECTRIC COOP., INC.
TATUM	4.71	12.69	24.65	60.12	113.21	405.26	LEA COUNTY ELECTRIC COOP., INC.
TERRERO	14.93	25.69	44.83	90.25	173.95	532.15	MORA-SAN MIGUEL ELEC. COOP., INC.
TESUQUE	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
TESUQUE PUEBLO	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
TEXICO	13.80	23.40	37.81	81.02	141.44	469.22	SOUTHWESTERN PUBLIC SERVICE CO.
TIERRA AMARILLA	14.37	25.12	44.24	89.61	173.22	530.86	NO. RIO ARRIBA ELEC. COOP., INC.
TIJERAS	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
TOME	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
TUCUMCARI	13.80	23.40	37.81	81.02	141.44	469.22	SOUTHWESTERN PUBLIC SERVICE CO.
TULAROSA	10.48	21.43	37.85	87.13	169.26	662.04	TEXAS-NEW MEXICO POWER COMPANY
UNIVERSITY PARK	17.84	27.32	41.53	84.17	155.23	573.90	EL PASO ELECTRIC COMPANY
VAUGHN	17.84	27.32	41.53	84.17	155.23	573.90	EL PASO ELECTRIC COMPANY
VANADIUM	10.48	21.43	37.85	87.13	169.26	662.04	TEXAS-NEW MEXICO POWER COMPANY
VAUGHN	13.90	23.70	41.38	82.46	158.92	473.67	CENTRAL N.M. ELECTRIC COOP., INC.
VEGUITA	13.10	19.30	28.60	56.50	103.00	358.00	SOCORRO ELECTRIC COOPERATIVE, INC.
VIRDEN	10.37	23.11	40.73	91.32	159.15	516.58	DUNCAN VALLEY ELECTRIC COOP., INC.
WAGON MOUND	10.00	17.96	29.05	63.31	116.74	405.34	SPRINGER ELECTRIC COOPERATIVE, INC.
WATERFLOW	8.56	16.68	28.85	65.04	125.17	485.99	CITY OF FARMINGTON
WATROUS	14.93	25.69	44.83	90.25	173.95	532.15	MORA-SAN MIGUEL ELEC. COOP., INC.
WHITE ROCK	4.76	14.28	28.56	71.40	142.80	571.20	PUBLIC SERVICE CO. OF NEW MEXICO
WILLARD	13.90	23.70	41.38	82.46	158.92	473.67	CENTRAL N.M. ELECTRIC COOP., INC.
RURAL TERRITORY ONLY	16.82	24.64	35.93	70.34	123.57	434.24	RIO GRANDE ELECTRIC COOP., INC.
RURAL TERRITORY ONLY	17.90	29.19	46.37	96.94	183.87	597.46	SIERRA ELECTRIC COOPERATIVE, INC.

NOTE (1) SUMMER RATE
NOTE (2) NOT FIGURED ON KW

ELECTRIC UTILITIES MONTHLY RATES-GENERAL POWER SERVICE
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES AS OF JUNE 30, 1984

TABLE B

COMMUNITY	25KW 10,000 KWH	50KW 10,000 KWH	50KW 15,000 KWH	75KW 15,000 KWH	75KW 30,000 KWH	150KW 30,000 KWH	150KW 60,000 KWH	300KW 60,000 KWH	300KW 120,000 KWH	UTILITY SERVING COMMUNITY
ADELINO	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM
AGUA FRIA	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO OF NM
ALAMEDA	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM
ALAMOGORDO	1,000.07	1,100.07	1,547.61	1,647.61	2,940.22	3,290.22	5,850.44	6,575.44	11,670.88	TEXAS-NEW MEXICO POWER CO
ALBUQUERQUE	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
ALCALDE	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM
ANTHONY	704.00	946.50	1,169.75	1,412.25	2,082.00	2,809.50	4,149.00	5,319.00	7,848.00	EL PASO ELECTRIC CO.
ANTON CHICO	677.50	877.50	1,105.50	1,305.50	1,989.50	2,589.50	3,957.50	5,157.50	7,893.50	MORA-SAN MIGUEL ELEC.COOP
ARAGON	580.98	845.98	996.32	1,268.97	1,742.94	2,637.94	3,485.88	5,075.88	6,971.76	NAVOPACHE ELEC.COOP., INC
ARREY	704.00	946.50	1,169.75	1,412.25	2,082.00	2,809.50	4,149.00	5,319.00	7,848.00	EL PASO ELECTRIC CO.
ARTESIA	643.24	779.71	1,003.07	1,159.29	1,721.83	2,232.88	3,304.51	4,229.26	6,372.52	SOUTHWESTERN PUB.SERV.CO.
AZTECA	1,000.07	1,100.07	1,547.61	1,647.61	2,940.22	3,290.22	5,850.44	6,575.44	11,670.88	TEXAS-NEW MEXICO POWER CO
BAYARD	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
BELEN	704.00	946.50	1,169.75	1,412.25	2,082.00	2,809.50	4,149.00	5,319.00	7,848.00	EL PASO ELECTRIC CO.
BERNALILLO	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
BLANCO	748.07	864.32	1,102.73	1,296.48	2,011.71	2,592.96	4,023.42	5,185.92	8,046.84	CITY OF FARMINGTON
BLOOMFIELD	748.07	864.32	1,102.73	1,296.48	2,011.71	2,592.96	4,023.42	5,185.92	8,046.84	CITY OF FARMINGTON
BOSQUE FARMS	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
CANADA DE LOS ALAMOS	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
CANONCITO	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
CAPITAN-NOTE (2)	708.58	716.68	862.52	1,075.02	1,512.54	2,150.04	3,025.08	4,300.08	6,050.16	OTERO COUNTY ELEC.COOP.
CARLSBAD	643.24	779.71	1,003.07	1,159.29	1,721.83	2,232.88	3,304.51	4,229.26	6,372.52	SOUTHWESTERN PUB.SERV.CO.
CARRIZOZO-NOTE (2)	708.58	716.68	862.52	1,075.02	1,512.54	2,150.04	3,025.08	4,300.08	6,050.16	OTERO COUNTY ELEC.COOP.
CAUSEY	625.70	785.70	1,038.55	1,178.55	1,937.10	2,357.10	3,874.20	5,014.20	7,748.40	ROOSEVELT COUNTY ELE.COOP
CEDAR CREST	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.24	PUBLIC SERVICE CO. OF NM.
CEDAR HILL	748.07	864.32	1,102.73	1,296.48	2,011.71	2,592.96	4,023.42	5,185.92	8,046.84	CITY OF FARMINGTON
CENTRAL	1,000.07	1,100.07	1,547.61	1,647.61	2,940.22	3,290.22	5,850.44	6,575.44	11,670.88	TEXAS-NEW MEXICO POWER CO
CHAMA	640.77	840.77	1,058.16	1,258.16	1,910.31	2,510.31	3,814.62	5,014.62	7,623.24	NO. RIO ARRIBA ELEC.COOP.
CHOPADERO	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
CIMARRON	579.25	729.25	996.40	1,146.40	1,947.85	2,397.85	4,000.75	4,900.75	8,106.55	SPRINGER ELEC.COOP. INC.
CITY OF COCHITI	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
CLAYTON	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
CLIFF	1,000.07	1,100.07	1,547.61	1,647.61	2,940.22	3,290.22	5,850.44	6,575.44	11,670.88	TEXAS-NEW MEXICO POWER CO
CLOVIS	643.24	779.71	1,003.07	1,159.29	1,721.83	2,232.88	3,304.51	4,229.26	6,372.52	SOUTHWESTERN PUB.SERV.CO.
CLOUDCROFT-NOTE (2)	708.58	716.68	862.52	1,075.02	1,512.54	2,150.04	3,025.08	4,300.08	6,050.16	OTERO COUNTY ELEC.COOP.
COCHITI PUEBLO	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
COLUMBUS	681.80	881.80	1,122.70	1,322.70	2,045.41	2,645.41	4,090.82	5,290.82	8,181.64	COLUMBUS ELEC.COOP., INC.
CORONA	556.44	756.44	931.67	1,131.67	1,657.33	2,257.33	3,308.67	4,508.67	6,611.33	CENTRAL NM ELEC.COOP.INC.
CORRALES	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
DATIL	575.50	778.00	949.50	1,152.00	1,666.50	2,274.00	3,303.00	4,518.00	6,576.00	SOCORRO ELEC.COOP., INC.
DEMING	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
DEXTER	643.24	779.71	1,003.07	1,159.29	1,721.83	2,232.88	3,304.51	4,229.26	6,372.52	SOUTHWESTERN PUB.SERV.CO.
DORA	625.70	785.70	1,038.55	1,178.55	1,937.10	2,357.10	3,874.20	5,014.20	7,748.40	ROOSEVELT COUNTY ELE.COOP
DULCE	640.77	840.77	1,058.16	1,258.16	1,910.31	2,510.31	3,814.62	5,014.62	7,623.24	NO. RIO ARRIBA ELEC.COOP.

ELECTRIC UTILITIES MONTHLY RATES-GENERAL POWER SERVICE
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES AS OF JUNE 30, 1984

TABLE B

COMMUNITY	25KW 10,000 KWH	50KW 10,000 KWH	50KW 15,000 KWH	75KW 15,000 KWH	75KW 30,000 KWH	150KW 30,000 KWH	150KW 60,000 KWH	300KW 60,000 KWH	300KW 120,000 KWH	UTILITY SERVING COMMUNITY
EAGLE NEST-RATE (1)	776.25	1,037.50	1,287.50	1,548.75	2,298.75	3,082.50	4,582.50	6,150.00	9,150.00	KIT CARSON ELEC.COOP.INC.
ELIDA	625.70	785.70	1,038.55	1,178.55	1,937.10	2,357.10	3,874.20	5,014.20	7,748.40	ROOSEVELT COUNTY ELE.COOP
EL RITO-RATE (1)	776.25	1,037.50	1,287.50	1,548.75	2,298.75	3,082.50	4,582.50	6,150.00	9,150.00	KIT CARSON ELEC.COOP.INC.
ENCINO	556.44	756.44	931.67	1,131.67	1,657.33	2,257.33	3,308.67	4,508.67	6,611.33	CENTRAL NM ELEC.COOP.INC.
ESTANCIA	556.44	756.44	931.67	1,131.67	1,657.33	2,257.33	3,308.67	4,508.67	6,611.33	CENTRAL NM ELEC.COOP.INC.
EUNICE	643.24	779.71	1,003.07	1,159.29	1,721.83	2,232.88	3,304.51	4,229.26	6,372.52	SOUTHWESTERN PUB.SERV. CO
FARMINGTON (RURAL)	748.07	864.32	1,102.73	1,296.48	2,011.71	2,592.96	4,023.42	5,185.92	8,046.84	CITY OF FARMINGTON
FENCE LAKE	575.50	778.00	949.50	1,152.00	1,666.50	2,274.00	3,303.00	4,518.00	6,576.00	SOCORRO ELEC.COOP., INC.
FLORA VISTA	748.07	864.32	1,102.73	1,296.48	2,011.71	2,592.96	4,023.42	5,185.92	8,046.84	CITY OF FARMINGTON
FLOYD	625.70	785.70	1,038.55	1,178.55	1,937.10	2,357.10	3,874.20	5,014.20	7,748.40	ROOSEVELT COUNTY ELE.COOP
FOLSOM	579.25	729.25	996.40	1,146.40	1,947.85	2,397.85	4,000.75	4,900.75	8,106.55	SPRINGER ELEC.COOP., INC.
FORT SUMNER	816.61	958.06	1,289.83	1,431.08	2,426.42	2,850.17	4,840.83	5,688.33	9,669.67	FARMERS ELEC.COOP., INC.
FRUITLAND	748.07	864.32	1,102.73	1,296.48	2,011.71	2,592.96	4,023.42	5,185.92	8,046.84	CITY OF FARMINGTON
GALLINA	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
GALLUP	867.26	867.26	1,293.02	1,293.02	2,570.28	3,107.03	4,526.56	6,284.06	9,223.12	CITY OF GALLUP
GILA	1,000.07	1,100.07	1,547.61	1,647.61	1,940.22	3,290.22	5,850.44	6,575.44	11,670.88	TEXAS-NEW MEXICO POWER CO
GLENWOOD	580.98	845.98	996.32	1,268.97	1,742.94	2,637.94	3,485.88	5,075.88	6,971.76	NAVOPACHE ELEC.COOP., INC
GRANTS	720.60	720.60	867.15	1,073.40	1,513.04	2,131.79	3,011.08	4,248.58	6,007.24	CONTINENTAL DIVIDE EL.CO.
HACHITA	881.80	881.80	1,122.70	1,322.70	2,045.41	2,645.41	4,090.82	5,290.82	8,181.64	COLUMBUS ELEC.COOP., INC.
HAGERMAN	643.24	779.71	1,003.07	1,159.29	1,721.83	2,232.88	3,304.51	4,229.26	6,372.52	SOUTHWESTERN PUB.SERV.CO.
HANOVER	1,000.07	1,100.07	1,547.61	1,647.61	2,940.22	3,290.22	5,850.44	6,575.44	11,670.88	TEXAS-NEW MEXICO POWER CO
HATCH	704.00	946.50	1,169.75	1,412.25	2,082.00	2,809.50	4,149.00	5,319.00	7,848.00	EL PASO ELECTRIC COMPANY
HOBBS	643.24	779.71	1,003.07	1,159.29	1,721.83	2,232.88	3,304.51	4,229.26	6,372.52	SOUTHWESTERN PUB.SERV. CO
HOLLYWOOD	1,000.07	1,100.07	1,547.61	1,647.61	2,940.22	3,290.22	5,850.44	6,575.44	11,670.88	TEXAS-NEW MEXICO POWER CO
HOPE	N/A	588.48	808.97	863.98	1,525.44	1,727.94	3,050.88	3,455.88	6,101.76	CENTRAL VALLEY ELEC.COOP.
HORSE SPRINGS	580.98	854.98	996.32	1,268.97	1,742.94	2,637.94	3,485.88	5,075.88	6,971.76	NAVOPACHE ELEC.COOP., INC
HUMBLE CITY	643.24	779.71	1,003.07	1,159.29	1,721.83	2,232.88	3,304.51	4,229.26	6,372.52	SOUTHWESTERN PUB.SERV. CO
HURLEY	1,000.07	1,100.07	1,547.61	1,647.61	2,940.22	3,290.22	5,850.44	6,575.44	11,670.88	TEXAS-NEW MEXICO POWER CO
HYDE STATE PARK	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
ISLETA PUEBLO	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
JAL	643.24	779.71	1,003.07	1,159.29	1,721.83	2,232.88	3,304.51	4,229.26	6,372.52	SOUTHWESTERN PUB.SERV. CO
JARALES	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
KIRTLAND	748.07	864.32	1,102.73	1,296.48	2,011.71	2,592.96	4,023.42	5,185.92	8,046.84	CITY OF FARMINGTON
LA CIENEGA	952.00	951.39	1,233.34	1,427.09	1,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
LAKE ARTHUR	643.24	779.71	1,003.07	1,159.83	1,721.83	2,232.88	3,304.51	4,229.26	6,372.52	SOUTHWESTERN PUB.SERV. CO
LA JOYA	575.50	778.00	949.50	1,152.00	1,666.50	2,274.00	3,303.00	4,518.00	6,576.00	SOCORRO ELEC. COOP., INC.
LA LUZ	1,000.07	1,100.07	1,547.61	1,647.61	2,940.22	3,290.22	5,850.44	6,575.44	11,670.88	TEXAS-NEW MEXICO POWER CO
LAMY	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
LAS CRUCES	704.00	946.50	1,169.75	1,412.25	2,082.00	2,809.50	4,149.00	5,319.00	7,848.00	EL PASO ELECTRIC COMPANY
LAS VEGAS	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
LEMITAR	575.50	778.00	949.50	1,152.00	1,666.50	2,274.00	3,303.00	4,518.00	6,576.00	SOCORRO ELEC. COOP., INC.
LORDSBURG	1,000.07	1,100.07	1,547.61	1,647.61	2,940.22	3,290.22	5,850.44	6,575.44	11,670.88	TEXAS-NEW MEXICO POWER CO
LOS CHAVEZ	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
LOS CERRILLOS	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.

ELECTRIC UTILITIES MONTHLY RATES-GENERAL POWER SERVICE
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES AS OF JUNE 30, 1984

TABLE 8

COMMUNITY	25KW 10,000 KWH	50KW 10,000 KWH	50KW 15,000 KWH	75KW 15,000 KWH	75KW 30,000 KWH	150KW 30,000 KWH	150KW 60,000 KWH	300KW 60,000 KWH	300KW 120,000 KWH	UTILITY SERVING COMMUNITY
LOS LUNAS	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
LOS TRUJILLOS	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
LOVING	643.24	779.71	1,003.07	1,159.29	1,721.83	2,232.88	3,304.51	4,229.26	6,372.52	SOUTHWESTERN PUB.SERV. CO
LOVINGTON	614.38	614.38	950.30	1,007.78	1,843.14	2,016.55	3,686.25	4,031.10	7,372.50	LEA COUNTY ELEC.COOP. INC
LUMBERTON	640.77	840.77	1,058.16	1,258.16	1,910.31	2,510.31	3,814.62	5,014.62	7,623.24	NO. RIO ARRIBA ELEC.COOP.
LUNA	580.98	845.98	996.32	1,268.97	1,742.94	2,637.94	3,485.88	5,075.88	6,971.76	NAVOPACHE ELEC.COOP, INC.
MADRID	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
MAGDALENA	575.50	778.00	949.50	1,152.00	1,666.50	2,274.00	3,303.00	4,518.00	6,576.00	SOCORRO ELEC. COOP., INC.
MALAGA	643.24	779.71	1,003.07	1,159.29	1,721.83	2,232.88	3,304.51	4,229.26	6,372.52	SOUTHWESTERN PUB.SERV. CO
MANGUM	579.25	729.25	996.40	1,146.40	1,947.85	2,397.85	4,000.75	4,900.75	8,106.55	SPRINGER ELEC.COOP., INC.
MEADOW LAKE	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
MELROSE	816.81	958.06	1,289.83	1,431.08	2,426.42	2,850.17	4,840.83	5,688.33	9,669.67	FARMERS ELEC. COOP., INC.
MILAN	720.60	720.60	867.15	1,073.40	1,513.04	2,131.79	3,011.08	4,248.58	6,007.24	CONTINENTAL DIVIDE EL.CP.
MONTEZUMA	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
MONUMENT	658.48	794.95	1,025.93	1,182.15	1,767.55	2,278.60	3,395.95	4,320.70	6,555.40	SOUTHWESTERN PUB.SERV. CO
MORA	677.50	877.50	1,105.50	1,305.50	1,989.50	2,589.50	3,957.50	5,157.50	7,893.50	MORA-SAN MIGUEL ELEC.COOP
MORIARTY	556.44	756.44	931.67	1,131.67	1,657.33	2,257.33	3,308.67	4,508.67	6,611.33	CENTRAL NM ELEC.COOP. INC
MOSQUERO	579.25	729.25	996.40	1,146.40	1,947.85	2,397.85	4,000.75	4,900.75	8,106.55	SPRINGER ELEC.COOP., INC.
MOUNTAINAIR	556.44	756.44	931.67	1,131.67	1,657.33	2,257.33	3,308.67	4,508.67	6,611.33	CENTRAL NM ELEC.COOP. INC
OIL CENTER	643.24	779.71	1,003.07	1,159.29	1,721.83	2,232.88	3,304.51	4,229.26	6,372.52	SOUTHWESTERN PUB.SERV. CO
ORGAN	704.00	946.50	1,169.75	1,412.25	2,082.00	2,809.50	4,149.00	5,319.00	7,848.00	EL PASO ELECTRIC COMPANY
PARKVIEW	640.77	840.77	1,058.16	1,258.16	1,910.31	2,510.31	3,814.62	5,014.62	7,623.24	NO. RIO ARRIBA ELEC.COOP.
PECOS	677.50	877.50	1,105.50	1,305.50	1,989.50	2,589.50	3,957.50	5,157.50	7,893.50	MORA-SAN MIGUEL ELEC.COOP
PENA BLANCA	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.17	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
PENASCO-NOTE (1)	776.25	1,037.50	1,287.50	1,548.75	2,298.75	3,082.50	4,582.50	6,150.00	9,150.00	KIT CARSON ELEC.COOP. INC
PERALTA	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
PIE TOWN	575.50	778.00	949.50	1,152.00	1,666.50	2,274.00	3,303.00	4,518.00	6,576.00	SOCORRO ELEC. COOP., INC.
PLACITAS	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.92	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
POLVADERA	575.50	778.00	949.50	1,152.00	1,666.50	2,274.00	3,303.00	4,518.00	6,576.00	SOCORRO ELEC. COOP., INC.
PORTALES	643.24	779.71	1,003.07	1,159.29	1,721.83	2,232.88	3,304.51	4,229.26	6,372.52	SOUTHWESTERN PUB.SERV. CO
QUEMADO	575.50	778.00	949.50	1,152.00	1,666.50	2,274.00	3,303.00	4,518.00	6,576.00	SOCORRO ELEC. COOP., INC.
QUESTA-NOTE (1)	776.25	1,037.50	1,287.50	1,548.75	2,298.75	3,082.50	4,582.50	6,150.00	9,150.00	KIT CARSON ELEC.COOP. INC
RANCHOS DE ALBUQUERQUE	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
RANCHOS DE TAOS	776.25	1,037.50	1,287.50	1,548.75	2,298.75	3,082.50	4,582.50	6,150.00	9,150.00	KIT CARSON ELEC.COOP. INC
REDROCK	853.05	1,011.20	1,358.95	1,517.70	2,559.15	3,035.40	5,118.30	6,070.80	10,236.60	DUNCAN VALLEY ELEC.COOP.
RESERVE	580.98	845.98	996.32	1,268.94	1,742.94	2,637.94	3,485.88	5,075.88	6,971.76	NAVOPACHE ELEC.COOP., INC
RIO COMMUNITIES	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
RIO EN MEDIO	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
RIO RANCHO	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM
RODEO	681.80	881.80	1,122.70	1,322.70	2,045.41	2,645.41	4,090.82	5,290.82	8,181.64	COLUMBUS ELEC.COOP., INC.
ROSWELL	643.24	779.71	1,003.07	1,159.29	1,721.83	2,232.88	3,304.51	4,229.26	6,372.52	SOUTHWESTERN PUB.SERV. CO
ROY	579.25	729.25	996.40	1,146.40	1,947.85	2,397.85	4,000.75	4,900.75	8,106.55	SPRINGER ELEC.COOP., INC.
RUIDOSO	1,000.07	1,100.07	1,547.61	1,647.61	2,940.22	3,290.22	5,850.44	6,575.44	11,670.88	TEXAS-NEW MEXICO POWER CO

ELECTRIC UTILITIES MONTHLY RATES-GENERAL POWER SERVICE
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES AS OF JUNE 30, 1984

TABLE 8

COMMUNITY	25KW 10,000 KWH	50KW 10,000 KWH	50KW 15,000 KWH	75KW 15,000 KWH	75KW 30,000 KWH	150KW 30,000 KWH	150KW 60,000 KWH	300KW 60,000 KWH	300KW 120,000 KWH	UTILITY SERVING COMMUNITY
RUIDOSO DOWNS	1,000.07	1,100.07	1,547.61	1,647.61	2,940.22	3,290.22	5,850.44	6,575.44	11,670.88	TEXAS-NEW MEXICO POWER CO
SAN ACACIA	575.50	778.00	949.50	1,152.00	1,666.50	2,274.00	3,303.00	4,518.00	6,576.00	SOCORRO ELEC. COOP., INC.
SAN ANTONIO	575.50	778.00	949.50	1,152.00	1,666.50	2,274.00	3,303.00	4,518.00	6,576.00	SOCORRO ELEC. COOP., INC.
SAN ANTONITO	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.34	PUBLIC SERVICE CO. OF NM.
SANDIA PUEBLO	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.34	PUBLIC SERVICE CO. OF NM.
SAN FELIPE PUEBLO	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.34	PUBLIC SERVICE CO. OF NM.
SAN JON	816.81	958.06	1,289.83	1,431.08	2,426.42	2,850.17	4,840.83	5,688.33	9,669.67	FARMERS ELEC. COOP., INC.
SAN JOSE	677.50	877.50	1,105.50	1,305.50	1,989.50	2,589.50	3,957.50	5,157.50	7,893.50	MORA-SAN MIGUEL ELEC.COOP
SAN LORENZO	1,000.07	1,100.07	1,547.61	1,647.61	2,940.22	3,290.22	5,850.44	6,575.44	11,670.88	TEXAS-NEW MEXICO POWER CO
SANTA ANA PUEBLO	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
SANTA FE	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
SANTA ROSA	816.81	958.06	1,289.83	1,431.08	2,426.42	2,850.17	4,840.83	5,688.33	9,669.67	FARMERS ELEC. COOP., INC.
SANTO DOMINGO PUEBLO	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
SAN SABESTIAN	952.00	951.39	1,233.37	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
SILVER CITY	1,000.07	1,100.07	1,547.61	1,647.61	2,940.22	3,290.22	5,850.44	6,575.44	11,670.88	TEXAS-NEW MEXICO POWER CO
SOCORRO	575.50	778.00	949.50	1,152.00	1,666.50	2,274.00	3,303.00	4,518.00	6,576.00	SOCORRO ELEC. COOP., INC.
TAOS-NOTE (1)	776.25	1,037.50	1,287.50	1,548.75	2,298.75	3,082.50	4,582.50	6,150.00	9,150.00	KIT CARSON ELEC.COOP. INC
TATUM	614.38	614.38	950.30	1,007.78	1,843.14	2,016.55	3,686.25	4,031.10	7,372.50	LEA COUNTY ELEC.COOP. INC
TESUQUE	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
TESUQUE PUEBLO	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
TEXICO	643.24	779.71	1,003.07	1,159.29	1,721.83	2,232.88	3,304.51	4,229.26	6,372.52	SOUTHWESTERN PUB.SERV. CO
TIERRA AMARILLA	640.77	840.77	1,058.16	1,258.16	1,910.31	2,510.31	3,814.62	5,014.62	7,623.24	NO. RIO ARRIBA ELEC.COOP.
TIJERAS	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
TOME	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
TUCUMCARI	643.24	779.71	1,003.07	1,159.29	1,721.83	2,232.88	3,304.51	4,229.26	6,372.52	SOUTHWESTERN PUB.SERV.CO.
TULAROSA	1,000.07	1,100.07	1,547.61	1,647.61	2,940.44	3,290.22	5,850.44	6,575.44	11,670.88	TEXAS-NEW MEXICO POWER CO
UNIVERSITY PARK	704.00	946.50	1,169.75	1,412.25	2,082.00	2,809.50	4,149.00	5,319.00	7,848.00	EL PASO ELECTRIC COMPANY
VANADIUM	1,000.07	1,100.07	1,547.61	1,647.61	2,940.22	3,290.22	5,850.44	6,575.44	11,670.88	TEXAS-NEW MEXICO POWER CO
VAUGHN	556.44	756.44	931.67	1,131.67	1,657.33	2,257.33	3,308.67	4,508.67	6,611.33	CENTRAL NM ELEC.COOP. INC
VEGUITA	575.50	778.00	949.50	1,152.00	1,666.50	2,274.00	3,303.00	4,518.00	6,576.00	SOCORRO ELEC. COOP., INC.
VIRDEN	853.05	1,011.20	1,358.95	1,517.70	2,559.15	3,035.40	5,118.30	6,070.80	10,236.60	DUNCAN VALLEY ELEC. COOP.
WAGON MOUND	579.25	729.25	996.40	1,146.40	1,947.85	2,397.85	4,000.75	4,900.75	8,106.55	SPRINGER ELEC.COOP., INC.
WATER FLOW	748.07	864.32	1,102.73	1,296.48	2,011.71	2,592.96	4,023.42	5,185.92	8,046.92	CITY OF FARMINGTON
WATROUS	677.50	877.50	1,105.50	1,305.50	1,989.50	2,589.50	3,957.50	5,157.50	7,893.50	MORA-SAN MIGUEL ELEC.COOP
WHITE ROCK	952.00	951.39	1,233.34	1,427.09	2,272.92	2,854.17	4,545.84	5,708.34	9,091.68	PUBLIC SERVICE CO. OF NM.
WILLARD	556.44	756.44	931.67	1,131.67	1,657.33	2,257.33	3,308.67	4,508.67	6,611.33	CENTRAL NM ELEC.COOP. INC
RURAL TERRITORY ONLY	663.25	724.00	1,025.25	1,086.25	1,990.00	2,172.00	3,979.50	4,344.00	7,959.00	RIO GRANDE ELEC.COOP. INC
RURAL TERRITORY ONLY	716.10	916.10	1,156.65	1,356.65	2,078.30	2,646.30	4,121.60	5,321.60	8,208.20	SIERRA ELEC. COOP., INC.

NOTE (1) NO DEMAND CHARGE
NOTE (2) 80% POWER FACTOR - SECONDARY METERING

NATURAL GAS-MONTHLY RATES, RESIDENTIAL
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES

TABLE 9 SUBJECT TO THE JURISDICTION OF THE PUBLIC SERVICE COMMISSION AS OF JUNE 30, 1984

COMMUNITY	ALTITUDE	BTU HEATING VALUE PER CU. FT.	MINIMUM* BILL	10 MCF	25 MCF	50 MCF	100 MCF	UTILITY SERVING COMMUNITY
ALAMOGORDO	4335	885	$ 6.00	$ 49.00	$113.66	$ 221.32	$ 436.64	GAS COMPANY OF NEW MEXICO
ALBUQUERQUE	4943	892	6.00	49.40	114.51	223.02	440.05	GAS COMPANY OF NEW MEXICO
ANIMAS	4245	861	6.00	47.90	110.74	215.48	424.96	GAS COMPANY OF NEW MEXICO
ANTHONY	3909	917	6.00	50.62	117.55	229.11	452.21	GAS COMPANY OF NEW MEXICO
ARTESIA	3350	982	6.00	53.78	125.46	244.92	483.84	GAS COMPANY OF NEW MEXICO
AZTEC	5590	863	6.00	47.99	110.98	215.97	425.94	GAS COMPANY OF NEW MEXICO
BAYARD	5937	861	6.00	47.90	110.74	215.48	424.96	GAS COMPANY OF NEW MEXICO
BELEN	4800	891	6.00	49.36	114.39	222.78	439.56	GAS COMPANY OF NEW MEXICO
BERNALILLO	5050	892	6.00	49.40	114.51	223.02	440.05	GAS COMPANY OF NEW MEXICO
BLOOMFIELD	5400	873	3.50	44.12	105.05	206.60	409.71	GAS COMPANY OF NEW MEXICO
CARLSBAD	3110	935	6.00	51.50	119.74	233.49	460.97	GAS COMPANY OF NEW MEXICO
CENTRAL	5937	861	6.00	47.90	110.74	215.48	424.96	GAS COMPANY OF NEW MEXICO
CHAMA	7850	888	6.00	49.21	114.03	222.05	438.10	GAS COMPANY OF NEW MEXICO
CLAYTON	5050	884	6.00	49.26	114.15	222.29	438.59	GAS COMPANY OF NEW MEXICO
CLOVIS	4238	906	6.00	50.09	116.21	226.43	446.86	GAS COMPANY OF NEW MEXICO
CUBA	6900	863	6.00	47.99	110.98	215.97	425.94	GAS COMPANY OF NEW MEXICO
DEXTER	3560	954	6.00	52.42	122.05	238.11	470.22	GAS COMPANY OF NEW MEXICO
DIXON	6340	827	6.00	46.24	106.60	207.21	408.42	GAS COMPANY OF NEW MEXICO
ESPANOLA	5600	870	6.00	48.33	111.84	217.67	429.34	GAS COMPANY OF NEW MEXICO
EUNICE	3400	958	6.00	52.62	122.54	239.08	472.16	GAS COMPANY OF NEW MEXICO
FARMINGTON	5305	868	6.00	47.99	110.98	215.97	425.94	GAS COMPANY OF NEW MEXICO
FRUITLAND	5200	863	6.00	47.99	110.98	215.97	425.94	GAS COMPANY OF NEW MEXICO
GALLUP	6514	850	6.00	47.36	109.40	212.80	419.61	GAS COMPANY OF NEW MEXICO
GRANTS	6464	850	6.00	47.36	109.40	212.80	419.61	GAS COMPANY OF NEW MEXICO
HAGERMAN	3620	954	6.00	52.42	122.05	238.11	470.22	GAS COMPANY OF NEW MEXICO
HERNANDEZ	5600	870	6.00	48.33	111.84	217.67	429.34	GAS COMPANY OF NEW MEXICO
HOBBS	3601	944	3.73	48.24	115.06	226.11	448.21	HOBBS GAS COMPANY
HOLLEY	5937	861	6.00	47.90	110.74	215.48	424.96	GAS COMPANY OF NEW MEXICO
IGLETA	4730	892	6.00	49.40	114.51	223.02	440.05	GAS COMPANY OF NEW MEXICO
JAL	3000	1100	5.00	54.74	129.34	253.68	502.36	JAL GAS COMPANY
KIRTLAND	5200	863	6.00	47.99	110.98	215.97	425.94	GAS COMPANY OF NEW MEXICO
LAKE ARTHUR	3378	954	6.00	52.42	122.05	238.11	470.22	GAS COMPANY OF NEW MEXICO
LOS LUNAS	4800	891	6.00	49.36	114.39	222.78	439.56	GAS COMPANY OF NEW MEXICO
LOS RANCHOS DE ALBUQ.	4943	892	6.00	49.40	114.51	223.02	440.05	GAS COMPANY OF NEW MEXICO
LOVING	3100	935	6.00	51.50	119.74	233.49	460.97	GAS COMPANY OF NEW MEXICO
LOVINGTON	3944	958	6.00	52.62	122.54	239.08	472.16	GAS COMPANY OF NEW MEXICO
LUMBERTON	7050	888	6.00	49.21	114.03	222.05	438.10	GAS COMPANY OF NEW MEXICO
MALAGA	3000	1100	5.00	54.74	129.34	253.68	502.36	JAL GAS COMPANY
MILAN	6464	850	6.00	47.36	109.40	212.80	419.61	GAS COMPANY OF NEW MEXICO
POJOAQUE	5830	838	6.00	46.58	107.46	208.91	411.82	GAS COMPANY OF NEW MEXICO
PORTALES	4002	906	6.00	50.09	116.21	226.43	446.86	GAS COMPANY OF NEW MEXICO
QUESTA	7469	827	6.00	46.24	106.60	207.51	408.42	GAS COMPANY OF NEW MEXICO
RANCHOS DE TAOS	6900	827	6.00	46.24	106.60	207.21	408.42	GAS COMPANY OF NEW MEXICO
RATON	6660	805	2.50	37.80	90.90	179.40	357.03	RATON NATURAL GAS COMPANY
RED RIVER	8710	827	6.00	46.24	106.60	207.21	408.42	GAS COMPANY OF NEW MEXICO
RODEO	4245	861	6.00	47.90	110.74	215.48	424.96	GAS COMPANY OF NEW MEXICO
ROSWELL	3612	954	6.00	52.42	122.05	238.11	470.22	GAS COMPANY OF NEW MEXICO

NATURAL GAS-MONTHLY RATES, RESIDENTIAL
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES

TABLE 9 SUBJECT TO THE JURISDICTION OF THE PUBLIC SERVICE COMMISSION AS OF JUNE 30, 1984

COMMUNITY	ALTITUDE	BTU HEATING VALUE PER CU. FT.	MINIMUM* BILL	10 MCF	25 MCF	50 MCF	100 MCF	UTILITY SERVING COMMUNITY
RUIDOSO	6500	880	3.00	44.69	111.73	223.46	446.91	RUIDOSO NATURAL GAS COMPANY
RUIDOSO DOWNS	6500	880	3.00	44.69	111.73	223.46	446.91	RUIDOSO NATURAL GAS COMPANY
SANTA FE	7000	834	6.00	46.58	107.46	208.91	411.82	GAS COMPANY OF NEW MEXICO
SILVER CITY	5937	861	6.00	47.90	110.74	215.48	424.96	GAS COMPANY OF NEW MEXICO
TAOS	7000	827	6.00	46.24	106.60	207.21	408.42	GAS COMPANY OF NEW MEXICO
TATUM	3950	958	6.00	52.62	122.54	239.08	472.16	GAS COMPANY OF NEW MEXICO
TEXICO	4150	906	6.00	50.09	116.21	226.43	446.86	GAS COMPANY OF NEW MEXICO
THOREAU	6340	850	6.00	47.36	109.40	212.80	419.61	GAS COMPANY OF NEW MEXICO
TRUTH OR CONSEQUENCES	4300	903	6.00	49.94	115.85	225.70	445.40	GAS COMPANY OF NEW MEXICO
TUCUMCARI	4134	906	6.00	50.09	116.21	226.43	446.86	GAS COMPANY OF NEW MEXICO
TULAROSA	4515	885	6.00	49.06	113.66	221.32	436.64	GAS COMPANY OF NEW MEXICO
WHITE ROCK	6415	834	6.00	46.58	107.46	208.91	411.82	GAS COMPANY OF NEW MEXICO

NOTE (1) GAS COMPANY OF NEW MEXICO - SERVICE - ZERO THERMS.
(INCLUDES COST OF GAS ADJUSTMENT WHERE APPLIABLE)

TABLE 10: MONTHLY WATER RATES RESIDENTIAL
COMPILED FROM FILED TARIFF SCHEDULES OF UTILITIES SUBJECT TO JURISDICTION OF THE PSC AS OF JUNE 30, 1984

COMMUNITY	LOCATION	MINIMUM BILL	NO. GAL. MINIMUM BILL	5000 GALLONS	10000 GALLONS	20000 GALLONS	50000 GALLONS	UTIL. SERVING COMMUNITY
AGUA FRIA WATER CO.	LINCOLN COUNTY	12.50	5000	12.50	19.00	32.00	71.00	AGUA FRIA WATER CO.
ALPINE VILLAGE	RUIDOSO	6.50	1000	8.50	10.60	14.60	26.60	ALPINE VILLAGE S/DIST.
ALTO VILLAGE	ALTO	10.00	4000	11.45	18.70	24.70	42.70	ALTO VILLAGE SERV. CORP.
ANGEL FIRE	COLFAX COUNTY	10.00	4000	12.50	25.00	50.00	125.00	ANGEL FIRE SERV. CORP.
ANTHONY WATERWORKS	ANTHONY	7.50	3000	10.00	16.25	27.75	59.25	ANTHONY WTRWORKS COMPANY
BOLES ACRES	ALAMOGORDO (WINTER)	6.10	0	11.35	16.60	27.10	58.60	L.C. BOLES WTR. COMPANY
BOLES ACRES	ALAMOGORDO (SUMMER)	6.10	0	13.85	21.60	37.10	83.60	L.C. BOLES WTR. COMPANY
CERRILLOS	CERRILLOS	1.75	0	1.75	1.75	1.75	1.75	CERRILLOS WTR & IRRIG.
CLOVIS	CLOVIS	2.89	0	8.22	12.77	21.86	49.13	SW. PUB. SERV. COMPANY
COUNTRY CLUB ESTAT.	SANTA FE	15.00	4000	16.25	22.50	42.50	115.00	COUNTRY CLUB ESTATES
DESERTAIR DEVELOPMENT	SIERRA COUNTY	10.00	6000	10.00	13.40	20.50	35.50	DESERTAIR WATER CO.
DUTCHMAN'S HILL	SAN JUAN COUNTY	10.00	5000	10.00	17.50	32.50	77.50	DUTCHMAN'S HILL WATER CO
EDGEWOOD	SANTA FE COUNTY	10.00	6000	10.00	14.00	24.00	54.00	EDGEWOOD UTIL. INC.
EL DORADO	SANTA FE	5.30	0	17.80	30.30	55.30	130.30	EL DORADO UTIL. INC.
ELEPHANT BUTTE EST.	ELEPHANT BUTTE	7.00	0	14.40	22.90	49.40	137.90	NAT'L UTILITY COMPANY
GOLDEN ACRES	MILAN	4.00	2000	7.01	10.76	18.26	34.51	GOLDEN ACRES WTR. CO.
HACIENDA ACRES	DONA ANA COUNTY	6.12	0	10.77	15.42	24.72	52.62	JORNADA WATER COMPANY
INDIAN HILLS	TORRANCE COUNTY	10.00	6000	10.00	14.00	24.00	54.00	INDIAN HILLS WTR. CO.
LAKE SECTION WATER	CHAPARRAL(NM)	3.25	0	11.61	19.96	26.86	47.56	LAKE SECTION WTR. CO.
LAKESHORE CITY	SIERRA COUNTY	8.88	0	14.03	19.18	29.48	60.38	LAKESHORE CITY SAN. DIST
LAKESHORE CITY	UNMETERED	20.47	0	20.47	20.47	20.47	20.47	LAKESHORE CITY SAN. DIST
LAS VEGAS	LAS VEGAS	3.00	0	12.80	18.70	30.50	65.90	PUB. SERV. CO. OF N.M.
LOCO HILLS	LOCO HILLS	8.25	3600	10.15	16.92	30.46	71.08	CAPROCK WATER COMPANY
MEADOW LAKE SUB.	MEADOW LAKE	7.00	0	14.40	22.90	49.40	137.90	NAT'L UTILITY COMPANY
MESA DEVELOPMENT	DONA ANA COUNTY	5.70	2000	11.85	22.10	42.60	104.10	MESA DEVELOPMENT CO.
MESA RICA ADDITION	CONCHAS DAM	12.50	0	23.00	46.00	96.00	246.00	MESA RICA WTR. COMPANY
MESILLA PARK	MESILLA PARK	6.12	0	9.47	12.82	19.52	39.62	JORNADA WATER COMPANY
PARADISE HILLS	PARADISE HILLS	5.76	0	12.01	18.26	30.76	68.26	NEW MEXICO UTILITIES
QUEMADO	QUEMADO	3.00	0	14.25	25.50	48.00	115.50	QUEMADO WATERWORKS
RANCHO RUIDOSO	LINCOLN COUNTY	10.00	4000	12.50	25.00	50.00	125.00	RANCHO RUIDOSO WATER CO
RANCHOS DE PLACITAS	SANDOVAL COUNTY	10.00	4000	10.80	14.80	21.60	50.40	RANCHO DE PLACITAS WTR. CO
RANCHOS DE PLACITAS	PLACITAS	8.50	1000	10.10	12.10	16.10	28.10	RANCHO DE PLACITAS W&S DST
RESERVE	RESERVE	5.00	3000	7.00	12.00	22.00	49.50	RESERVE WATERWORKS
RIO GRANDE ESTATES	BELEN	4.25	0	7.70	11.15	18.05	38.75	RIO GRANDE UTIL. INC.
RIO RANCHO ESTATES	ALBUQUERQUE(W)	8.00	0	13.45	18.90	29.80	62.50	ALBQ. UTILITIES CORP.
RIVER VALLEY VIEW	DONA ANA COUNTY	5.50	0	12.95	20.40	35.30	80.00	RIVER VALLEY VIEW WTR CO.
RIVERSIDE SUBDIVISION	DONA ANA COUNTY	10.00	5000	10.00	15.00	25.00	55.00	RIVERSIDE WATER SERVICE
SANDIA KNOLLS SUB.	BERNALILLO COUNTY	7.80	0	18.30	32.70	67.70	172.70	INDEPENDENT WTR. CO.
SANDIA PEAK HEIGHTS	SANDIA PEAK HEIGHTS	13.25	0	21.25	29.25	45.25	93.25	SANDIA PEAK UTIL. CO.
SANTA FE	SANTA FE (W)	3.00	0	11.60	18.45	32.15	73.25	SANGRE DE CRISTO WATER CO
SANTA FE	SANTA FE (S)	3.00	0	16.95	29.10	53.40	126.30	SANGRE DE CRISTO WATER CO
SANTA TERESA	DONA ANA COUNTY	5.00	3000	5.84	7.94	12.14	24.74	SANTA TERESA WTR. CO.
SOUTH HILLS	BERNALILLO	12.00	6000	12.00	14.80	21.80	50.60	SOUTH HILLS WATER CO.
SUNLIT HILLS	SANTA FE	11.75	5000	11.75	25.50	53.50	139.00	SUNLIT HILLS OF S.F.
TAOS SKI VALLEY	TAOS COUNTY	13.00	0	13.70	14.40	15.80	20.00	TWINING WTR & SAN DIST.
TIMBERON DEVELOPMENT	OTERO COUNTY	15.40	99	19.81	24.31	31.31	60.31	TIMBERON WATER COMPANY
THUNDER MOUNTAIN	SANTA FE COUNTY	12.40	0	14.75	29.50	59.00	147.50	THUNDER MOUNTAIN WATER CO
VALLE VISTA	SANTA FE	7.00	0	16.50	26.00	45.00	102.00	VALLE VISTA WTR.COMPANY

TABLE 11: ISSUANCE OF SECURITIES - 72nd FISCAL YEAR

Pursuant to the provision of Article III, Section 1 of the Public Utility Act, the Commission approved the issuance of securities by the following public utility companies or municipalities and in the indicated amounts.

Case No.	Company or Municipality	*Promissory Notes / Mortgage Bonds Principal Amount	Interest Rate	Maturity Date	Common Stock Number of Shares	Common Stock Par Value	Preferred Stock Principal Amount	Preferred Stock Par Value	Revenue Bonds Principal Amount	Revenue Bonds Interest Rate	Revenue Bonds Maturity Date
1832	Rio Grande Electric Coop., Inc.	$ 9,701,000 1,135,000	5% 11%			$	$	$	$		
1843	Northern Rio Arriba Elec. Coop., Inc.	470,000 202,000	5% Floating								
1845	Texas-New Mexico Power Company				400,000	10.00					
1857	City of Farmington								86,650,000	8.475%	200
1859	Texas-New Mexico Power Company				600,000	26.00					
1861	Public Service Co. of New Mexico				2,500,000 500,000	5.00 5.00					
1864	Sierra Electric Coop., Inc.	744,000 349,000	5% 11.25%								
1867	Lea County Electric Coop., Inc.	6,397,000 2,741,000	5% Floating								
1868	Socorro Electric Coop., Inc.	999,000 451,000	5% 11.25%								
1869	Farmers Electric Coop., Inc.	1,744,000 459,000	5% 11%								
1876	Southwestern Electric Coop., Inc.	1,079,000 120,000	5% Floating								
1882	Central N.M. Electric Coop., Inc.	1,612,000 691,000	5% Floating								
1883	El Paso Electric Company				1,500,000	No Par					
1884	El Paso Electric Company				200,000	No Par					
1885	El Paso Electric Company	15,000,000	Floating								
1889	City of Albuquerque								72,645,000	Various	200
1896	El Paso Electric Company	100,000,000	13.03%	1994							

INFORMAL CONSUMER COMPLAINTS AND INQUIRIES
NEW MEXICO PUBLIC SERVICE COMMISSION
1983-1984

	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Total
GAS													
Billing	4	8	7	11	8	16	11	15	14	7	5	7	113
Tariff	0	1	2	2	3	3	9	17	5	4	3	5	54
Service	5	7	12	1	8	6	17	8	9	10	1	10	94
Safety	0	0	0	1	1	1	0	0	0	2	0	0	5
Misc.	0	0	0	0	0	0	0	1	2	1	2	2	8
													27
ELECTRIC													
Billing	2	8	3	1	5	10	2	11	2	2	9	4	59
Tariff	2	2	5	0	0	3	7	3	13	6	2	6	49
Service	7	7	6	4	8	2	10	9	9	10	6	9	87
Safety	0	0	0	0	1	0	0	0	0	1	0	2	4
Misc.	0	0	0	0	0	0	3	3	1	0	3	1	11
													210
WATER													
Billing	1	1	3	3	3	2	0	0	0	1	3	2	19
Tariff	1	0	0	0	1	2	3	1	0	4	2	3	17
Service	1	3	0	0	1	3	4	1	0	4	3	0	20
Safety	0	0	0	0	0	0	0	0	0	0	1	0	1
Misc.	0	0	0	0	0	1	0	0	0	0	5	0	6
													63
OTHER													
Billing	0	0	0	0	0	0	0	0	2	0	0	0	2
Tariff	0	0	0	0	0	1	1	0	4	0	0	0	6
Service	0	0	0	0	0	0	0	0	1	0	0	0	1
Safety	0	0	0	0	0	0	0	0	0	0	0	0	0
Misc.	10	8	15	9	11	17	21	22	17	11	9	15	165
													174
TOTALS													
Billing	7	17	13	15	16	28	13	26	18	10	17	13	193
Tariff	3	3	7	2	4	9	20	21	22	14	7	14	126
Service	13	17	18	5	17	11	31	18	19	24	10	19	202
Safety	0	0	0	1	2	1	0	0	0	3	1	0	8
Misc.	10	8	15	9	11	18	24	26	20	12	19	18	190
TOTAL	33	45	53	32	50	67	88	91	79	63	54	64	719
INFORMATION REQUESTS	28	53	35	34	35	38	46	28	36	32	29	25	419
TOTAL	61	98	88	66	85	105	134	119	115	95	83	89	1138

SUMMARY OF RATE CASE ACTIVITY DURING FISCAL YEAR ENDED JUNE 30, 1984

CASE NO	COMPANY	TYPE SER	DATE FILED	FINAL ORDER	AMOUNT REQUESTED	AMOUNT GRANTED FIN	RATE BASE	RORB %	ROE %
1739	JAL GAS CO. INC.	G	5-10-82	11-15-83	99,249	89,013	311,497	15.00	ND
1745	CITY OF FARMINGTON	E	5- 3-82	8-15-83	4,128,200	4,128,200	39,690,544	ND	ND
1750	ANGEL FIRE SERVICES	W	6-17-82	4- 4-83	114,998	115,000	2,772,000	.47	ND
1755	EL PASO ELEC CO.	E	7-15-82	9- 8-82	20,979,818	7,300,000	ND	ND	15.00
1761	TEXAS-NEW MEXICO POWER	E	8-11-82	11- 8-82	3,421,039	2,608,414	37,358,522	13.239	16.60
1764	MORA SAN MIGUEL ELEC CO-OP	E	8-30-82	12-20-82	FAC ROLL-IN	ND	ND	ND	ND
1768	EL DORADO UTILITIES	W	9-17-82	4-04-83	20,165	13,121	ND	ND	ND
1779	CENTRAL NM ELEC CO-OP	E	11-22-82	5-16-83	269,361	269,361	6,825,357	7.05	ND
1780	BOLES ACRES WATER	W	11-23-82	4-04-83	---				
	INTERIM REQUEST				37,801				
	PERMANENT REQUEST				74,854	18,000	ND	ND	ND
1784	MESA DEVELOPMENT CENTER	W	12- 3-82	5- 2-83	11,700	9,662	29,763	9.17	ND
1787	GAS COMPANY OF NEW MEXICO	G	12-27-82		---		-	-	-
	INTERIM REQUEST			7-18-83	8,400,000	DENIED			
	PERMANENT REQUEST			10-26-83	23,100,000	10,932,282	173,332,122	12.53	14.75
1788	SOCORRO ELECTRIC CO-OP	E	12-28-82	6-20-83	432,147	427,019	7,113,731	8.68	ND
1791	CENTRAL VALLEY ELEC CO-OP	E	1- 5-83	6-20-83	257,713	257,[illegible]3	11,147,364	7.15	ND
1814	QUEMADO WATERWORKS	W	4-27-83	7-18-83	2,381	3,067	9,410	9.65	12.00
1817	SOUTHWESTERN ELECT. CO-OP	E	5- 3-83	11-21-83	119,201	88,910	1,948,831	7.07	ND
1821	SPRINGER ELECTRIC COOP	E	4-13-83	2-13-84	30,169	30,169	ND	ND	ND
1825	NAVOPACHE ELECTRIC COOP	E	6- 3-83	3-19-84	42,111	42,111	1,185,842	5.75	ND
1826	SOL Y LOMAS WATER SYSTEM	W	6- 3-83	PENDING	3,000	0	ND	ND	ND
1830	NEW MEXICO UTILITIES INC.	W	6-24-83	11-21-83	268,221	67,331	1,136,012	12.08	ND
1833	EL PASO ELEC CO	E	7-15-83	12-19-83	8,700,000		ND	ND	ND
			SERVICE	01-01-84		2,800,000			
			AFTER PALO VERDE			5,900,000			
1834	MORA SAN MIGUEL ELEC CO-OP	E	7-18-83	2-27-84	185,640	173,811	4,720,223	6.61	ND
1835	PUBSERVCO	E	7-21-83	PENDING	53,049,355	PENDING	PENDING	PENDING	PENDING
1836	ALB. UTILITIES INC	W	7-25-83	PENDING	334,037	PENDING	PENDING	PENDING	PENDING
1839	LAKE SECTION WATER CO.	W	8- 3-83	12-05-83	55,690	54,717	580,020	6.4	ND
1840	PLAINS ELEC G&T	E	8- 4-83	3-19-84	3,360,540	3,367,922	114,036,153	3.6	ND
1848	SANGRE DE CRISTO WATER CO	W	9- 7-83	PENDING	5,067,414	PENDING	PENDING	PENDING	PENDING
				INTERIM	1,078,173				

SUMMARY OF RATE CASE ACTIVITY DURING FISCAL YEAR ENDED JUNE 30, 1984

1854	FARMERS ELECTRIC CO-OP	E	10-11-83	5-14-84	483,819	484,157		16,532,842	8.00	ND
1855	JEMEZ MOUNTAINS ELECTRIC	E	10-11-83	PENDING	491,727	PENDING		PENDING	PENDING	PENDING
1856	EDGEWOOD WATER COMPANY	W	10-12-83	5-21-84	58,333	33,771		131,619	10.61	10.61
						14,473	ADDN			
1865	KIT CARSON ELECTRIC CO-OP	E	12-07-83	6-04-84	495,935	494,935		16,225,032	9.38	ND
1874	COLUMBUS ELECTRIC CO-OP	E	1-24-84	PENDING	375,753	PENDING		PENDING	PENDING	PENDING
1878	SOCORRO ELECTRIC CO-OP	E	2-26-84	PENDING	115,161	PENDING		PENDING	PENDING	PENDING
1879	ALTO VILLAGE WATER	W	2-29-84	PENDING	457,887	PENDING		PENDING	PENDING	PENDING
1887	PLAINS ELEC G&T	E	4-27-84	PENDING	38,355,102	PENDING		PENDING	PENDING	PENDING
1904	SUNLIT HILLS WATER COMPANY	W	6-18-84	PENDING	30,184	PENDING		PENDING	PENDING	PENDING
1905	RIO GRANDE ELECTRIC COOP	E	6-22-84	PENDING	936,180	PENDING		PENDING	PENDING	PENDING
1906	SOUTHWESTERN PUBLIC SER.	W	6-25-84	PENDING	1,885,304	PENDING		PENDING	PENDING	PENDING
1907	JORNADA WATER COMPANY	W	6-25-84	PENDING	31,022	PENDING		PENDING	PENDING	PENDING
1909	SIERRA ELECTRIC COOP	E	6-29-84	PENDING	173,700	PENDING		PENDING	PENDING	PENDING

FORMAL PROCEEDINGS

The formal disposition of cases filed, hearings held or stipulated to, during this reported period are:

CASE NO.	DATE OF DISPOSITION	SUBJECT
1476		IN THE MATTER OF GEORGE FREEMAN'S FAILURE TO COMPLY WITH THE COMMISSION'S ORDERS. GEORGE FREEMAN, RESPONDENT. Disposition: Pending.
1529		IN THE MATTER OF THE APPLICATION OF RULES AND REGULATIONS GOVERNING OUTDOOR NATURAL GAS LIGHTING. (General Order No. 35).
	4-16-84	Disposition: Case dismissed.
1544		IN THE MATTER OF THE FIRST REVISION OF GENERAL ORDER NO. 28 (Fuel Adjustment Clause). Disposition: Pending.
1577		IN THE MATTER OF THE NEW MEXICO PUBLIC SERVICE COMMISSION'S GENERIC PROCEEDING REGARDING THE CAPITAL EXPANSION PROGRAMS OF NEW MEXICO'S ELECTRIC GENERATING UTILITIES. Disposition: Pending.

1603		IN THE MATTER OF THE COMMISSION'S SHOW CAUSE ORDER TO DELORES WRIGHT d/b/a CBG MAINTENANCE, INC., DELORES WRIGHT, RESPONDENT.
	11-21-83	Disposition: Certificate of Public Convenience and Necessity issued and rates approved.
1604		IN THE MATTER OF THE COMMISSION'S SHOW CAUSE ORDER TO JIM McCUTCHAN d/b/a GLEN ACRES WATER SYSTEM, JIM McCUTCHAN, RESPONDENT. Disposition: Pending.
1672 Consolidated with Case No. 1686		IN THE MATTER OF THE APPLICATION OF PUBLIC SERVICE COMPANY OF NEW MEXICO AS PROJECT MANAGER, FOR A DETERMINATION OF RIGHT-OF-WAY WIDTH AS TO A 500 KV TRANSMISSION LINE, PUBLIC SERVICE COMPANY OF NEW MEXICO, APPLICANT. Disposition: Pending.
1686 Consolidated with Case No. 1672		IN THE MATTER OF THE APPLICATION OF PUBLIC SERVICE COMPANY OF NEW MEXICO, FOR A LOCATION PERMIT TO CONSTRUCT A 500 KV TRANSMISSION LINE FROM THE FOUR CORNERS POWER PLANT TO PAJARITO SUBSTATION, PUBLIC SERVICE COMPANY OF NEW MEXICO, APPLICANT. Disposition: Pending.

1689		IN THE MATTER OF AUTHORIZATION FOR SOUTHERN UNION COMPANY TO TRANSFER CERTAIN PROPERTY TO WESTERN GAS INTERSTATE COMPANY, SOUTHERN UNION COMPANY, APPLICANT. Disposition: Pending.
1703		IN THE MATTER OF THE COMMISSION'S SHOW CAUSE ORDER TO M. O. SEAY, M. O. SEAY, RESPONDENT. Disposition: Pending.
1705		IN THE MATTER OF THE COMPLAINT OF FARMERS' ELECTRIC COOPERATIVE, INC. OF NEW MEXICO AGAINST SOUTHWESTERN PUBLIC SERVICE COMPANY, FARMERS' ELECTRIC COOPERATIVE, INC., COMPLAINANT. Disposition: Pending.
1708		IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 16 APPLICABLE TO CUSTOMERS OF NATIONAL UTILITY COMPANY, NATIONAL UTILITY COMPANY, RESPONDENT.
	7-18-83	Disposition: Case dismissed.

1716

IN THE MATTER OF THE PETITION FOR ADOPTION OF A GENERAL ORDER ESTABLISHING A UNIFORM PUMPING COST ADJUSTMENT CLAUSE FOR ALL WATER UTILITY COMPANIES SUBJECT TO THE JURISDICTION OF THE NEW MEXICO PUBLIC SERVICE COMMISSION,

TWENTY-TWO WATER UTILITY COMPANIES,

PETITIONERS.

6-29-84 Disposition: Case dismissed.

1723

IN THE MATTER OF THE NEW MEXICO PUBLIC SERVICE COMMISSION'S INVESTIGATION AND ORDER TO SHOW CAUSE WHY GAS COMPANY OF NEW MEXICO'S ASSIGNMENT OF GAS PURCHASE RIGHTS IS NOT AN UNAUTHORIZED ABANDONMENT OF SERVICE.

Disposition: Pending.

1728

IN THE MATTER OF TARIFF FILINGS BY LA PLATA ELECTRIC ASSOCIATION, INC., REQUESTING CHANGES IN ITS RULES AND REGULATIONS AND SAMPLE FORMS,

LA PLATA ELECTRIC ASSOCIATION, INC.,

RESPONDENT.

Disposition: Pending.

1748

J. K. FULTON,

COMPLAINANT,

VS.

OTERO COUNTY ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

8-15-83 Disposition: Case dismissed.

1752		CITY OF SANTA FE COMPLAINANT, VS. PUBLIC SERVICE COMPANY OF NEW MEXICO, SANGRE DE CRISTO WATER COMPANY, DIVISION, RESPONDENT. Disposition: Pending.
1755 PHASE II		IN THE MATTER OF THE FILING BY EL PASO ELECTRIC COMPANY OF ITS TARIFFS SEEKING A RATE ADJUSTMENT FOR ELECTRIC SERVICE TO ITS NEW MEXICO CUSTOMERS, EL PASO ELECTRIC COMPANY, RESPONDENT.
	12-19-83	Disposition: Rate Design.
1758		PUEBLO OF SANTO DOMINGO COMPLAINANT, VS. GAS COMPANY OF NEW MEXICO RESPONDENT. Disposition: Pending.
1762		IN THE MATTER OF THE ADOPTION OF MINIMUM DATA STANDARD REQUIREMENTS FOR INVESTOR OWNED ELECTRIC UTILITIES. (General Order No. 40).
	9-19-83	Disposition: Issued General Order No. 40.

1766		IN THE MATTER OF THE ADOPTION OF A THIRD REVISED GENERAL ORDER NO. 1, GOVERNING PRACTICE AND PROCEDURE BEFORE THE PUBLIC SERVICE COMMISSION.
		Disposition: Pending.
1767		IN THE MATTER OF THE APPLICATION OF RIO GRANDE UTILITY CORPORATION, ORGANIZED AND LICENSED AS A CORPORATION UNDER THE LAWS OF NEW MEXICO FOR AN EXTENSION OF ITS CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY TO OPERATE A WATER DISTRIBUTION SYSTEM WITHIN THE TOME GRANT AT VALENCIA, IN VALENCIA COUNTY, NEW MEXICO.
	8-15-83	Disposition: Order adopting Recommended Decision of Hearing Examiner allowing extension of service into certain areas.
1769		IN THE MATTER OF THE PETITION OF EL PASO ELECTRIC COMPANY FOR AUTHORIZATION TO ISSUE, ASSUME OR GUARANTEE SECURITIES,
		EL PASO ELECTRIC COMPANY,
		PETITIONER.
	10-26-83	Disposition: Order authorizing issuance, assumption and guarantee of securities.
1777		IN THE MATTER OF THE ADOPTION OF MINIMUM DATA STANDARD REQUIREMENTS FOR NATURAL GAS UTILITIES. (General Order No. 41)
	12-19-83	Disposition: Issued General Order No. 41.
1778		IN RE TEXAS-NEW MEXICO POWER COMPANY'S APPLICATION OF IPS TARIFF NO. 612.
		Disposition: Pending.

1780		IN THE MATTER OF THE FILING OF TARIFFS BY BOLES WATER SYSTEM SEEKING RATE ADJUSTMENTS, BOLES WATER SYSTEM, RESPONDENT.
	4-16-84	Disposition: Stipulation of the parties approved; utility ordered to file new rates as reflected in the Stipulation.
1783		IN THE MATTER OF THE PUBLIC SERVICE COMMISSION'S INVESTIGATION INTO A COMPLAINT AGAINST BLUEWATER SERVICE COMPANY.
	7-18-83	Disposition: Certificate of Public Convenience and Necessity issued.
1785		IN THE MATTER OF THE PETITION OF BELLAMAH HOLDING COMPANY FOR APPROVAL OF THE TRANSFER OF THE STOCK OF COUNTRY CLUB ESTATES WATER UTILITY, INC., FROM BELLAMAH CORPORATION TO BELLAMAH HOLDING COMPANY.
	9-7-83	Disposition: Transfer of stock approved.
1787		IN THE MATTER OF THE APPLICATION BY GAS COMPANY OF NEW MEXICO FOR AMENDMENT OF ITS RATE SCHEDULES AND ADJUSTMENT OF ITS RATES FOR NATURAL GAS SERVICE, GAS COMPANY OF NEW MEXICO, PETITIONER.
	10-26-83	Disposition: Order issued granting additional revenue requirements.

1794		IN THE MATTER OF THE APPLICATION OF THE PUBLIC SERVICE COMPANY OF NEW MEXICO FOR A CERTIFICATE OF CONVENIENCE AND NECESSITY TO CONSTRUCT AND MAINTAIN A 345 KV TRANSMISSION LINE, ASSOCIATED SWITCHING EQUIPMENT AND DC CONVERTING FACILITIES PURSUANT TO AN INTERCONNECTION AGREEMENT WITH SOUTHWESTERN PUBLIC SERVICE COMPANY AND FOR CERTAIN RATE TREATMENT FOR THE TRANSMISSION LINE.
	7-25-83	Disposition: Pending.
1795		APPLICATION OF HOBBS GAS COMPANY FOR CONTINUED USE OF ITS PURCHASED GAS ADJUSTMENT CLAUSE.
	8-15-83	Disposition: Pending.
1796		IN THE MATTER OF THE NEW MEXICO PUBLIC SERVICE COMMISSION'S GENERAL ORDER NO. 36 INQUIRY INTO SOUTHERN UNION COMPANY'S COST OF GAS AND RELATED MATTERS REGARDING ITS NEW MEXICO CUSTOMERS, SOUTHERN UNION COMPANY, RESPONDENT. Disposition: Pending.
1798		IN THE MATTER OF THE FILING OF GAS COMPANY OF NEW MEXICO OF RATE SCHEDULE 64-SALE FOR RESALE AND RATE SCHEDULE 61-TRANSPORTATION OF EXCESS GAS SALES FILED UNDER ADVICE NOTICE NO. 374. GAS COMPANY OF NEW MEXICO, RESPONDENT.
	12-5-83	Disposition: Held in abeyance.

1800		IN THE MATTER OF PUBLIC SERVICE COMPANY OF NEW MEXICO'S RATE DESIGN, PUBLIC SERVICE COMPANY OF NEW MEXICO, RESPONDENT. Disposition: Pending.
1801		IN THE MATTER OF THE FILING BY KIT CARSON ELECTRIC COOPERATIVE, INC., OF TARIFFS SEEKING CHANGES IN ITS RULES AND REGULATIONS AND SAMPLE FORMS UNDER ADVICE NOTICE NO. 22. KIT CARSON ELECTRIC COOPERATIVE, INC., RESPONDENT.
	9-7-83	Disposition: Approved.
1803		IN THE MATTER OF THE FILING BY SOUTHWESTERN ELECTRIC COOPERATIVE, INC., OF ITS INDUSTRIAL RATE SCHEDULE BRAVO DOME SPECIAL CONTRACT TARIFF, SOUTHWESTERN ELECTRIC COOPERATIVE, INC., RESPONDENT.
	11-21-83	Disposition: Stipulation approved by Commission.
1804		IN THE MATTER OF THE APPLICATION OF PUBLIC SERVICE COMPANY OF NEW MEXICO FOR CERTAIN RATE TREATMENT FOR THE INVENTORIED CAPACITY USED FOR ENERGY SALES UNDER SERVICE SCHEDULE D AND THE INTERCONNECTION AGREEMENT.
	1-19-84	Disposition: Order issued approving Stipulation and appointing task force.

1805 IN THE MATTER OF THE ADOPTION OF A FIRST AMENDED GENERAL ORDER NO. 23, GOVERNING THE UNIFORM SYSTEM OF ACCOUNTS AND FORM OF ANNUAL REPORT FOR GAS PUBLIC UTILITIES.

12-19-83 Disposition: First Amended General Order No. 23 adopted.

1808 SOUTHWESTERN PUBLIC SERVICE COMPANY,

COMPLAINANT,

VS.

PLAINS ELECTRIC GENERATION AND TRANSMISSION COOPERATIVE, INC., AND SOUTHWESTERN ELECTRIC COOPERATIVE, INC.,

DEFENDANTS.

7-25-83 Disposition: Order granting certificates to SPS to construct plant to serve Bravo Dome and Plains G & T to construct plant to serve Rosebud Facilities.

1809 IN THE MATTER OF THE RESOLUTION OF A DISPUTE BETWEEN THE CITY OF LAS CRUCES AND EL PASO ELECTRIC COMPANY CONCERNING THE SALE OF STREET LIGHTS.

4-16-84 Disposition: Case dismissed.

1811 IN THE MATTER OF THE COMMISSION'S INVESTIGATION UNDER GENERAL ORDER NO. 28 INTO THE REASONABLENESS OF CERTAIN COAL COSTS INCURRED BY PUBLIC SERVICE COMPANY OF NEW MEXICO,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

RESPONDENT.

Disposition: Pending.

1812		IN THE MATTER OF THE APPLICATION BY PUBLIC SERVICE COMPANY OF NEW MEXICO FOR APPROVAL TO ACQUIRE THE CLAYTON MUNICIPAL ELECTRIC SYSTEM FROM THE TOWN OF CLAYTON, NEW MEXICO, PUBLIC SERVICE COMPANY OF NEW MEXICO, APPLICANT.
	7-6-83	Disposition: Approved.
1814		IN THE MATTER OF THE TARIFF FILING BY QUEMADO WATER WORKS SEEKING RATE ADJUSTMENTS, QUEMADO WATER WORKS, RESPONDENT.
	7-18-83	Disposition: Approved.
1816		IN THE MATTER OF THE FILING BY NEW MEXICO UTILITIES, INC., OF A TARIFF REQUESTING TO IMPLEMENT A NEW RULE AND SAMPLE FORM.
	8-1-83	Disposition: Case dismissed.
1817		IN THE MATTER OF TARIFF FILINGS BY SOUTHWESTERN ELECTRIC COOPERATIVE, INC., SEEKING RATE ADJUSTMENTS, SOUTHWESTERN ELECTRIC COOPERATIVE, INC., RESPONDENT.
	11-21-83	Disposition: Consolidated with Case No. 1803.

1818		IN THE MATTER OF THE TARIFF FILING BY RANCHO RUIDOSO VILLAGE WATER COMPANY SEEKING A CHANGE IN ITS SCHEDULE NO. 2, RANCHO RUIDOSO VILLAGE WATER COMPANY, RESPONDENT.
	12-5-83	Disposition: Stipulation approved.
1819		IN THE MATTER OF TARIFF FILINGS BY PUBLIC SERVICE COMPANY OF NEW MEXICO REQUESTING RULE CHANGE AND A NEW SAMPLE FORM, PUBLIC SERVICE COMPANY OF NEW MEXICO, RESPONDENT.
	10-3-83	Disposition: Withdrawn.
1820		IN THE MATTER OF THE APPLICATION OF LEA COUNTY ELECTRIC COOPERATIVE, INC., FOR APPROVAL OF PROPOSED FINANCING FROM THE UNITED STATES OF AMERICA IN THE APPROXIMATE AMOUNT OF $6,561,000 AND FROM COOPERATIVE UTILITIES FINANCE CORPORATION IN THE APPROXIMATE AMOUNT OF $2,812,451, LEA COUNTY ELECTRIC COOPERATIVE, INC., APPLICANT.
	7-6-83	Disposition: Case dismissed.

1821		IN THE MATTER OF THE FILING BY SPRINGER ELECTRIC COOPERATIVE, INC.'S, FILING OF RATES APPLICABLE TO RATON PUBLIC SERVICE COMPANY, SPRINGER ELECTRIC COOPERATIVE, INC., RESPONDENT.
	2-13-84	Disposition: Approved.
1823		AMERICAN PUMICE COMPANY, PLAINTIFF, VS. GAS COMPANY OF NEW MEXICO DEFENDANT.
	10-3-83	Disposition: Case dismissed.
1824		IN THE MATTER OF THE FILING BY GAS COMPANY OF NEW MEXICO OF ITS RATE SCHEDULE NO. 45A. GAS COMPANY OF NEW MEXICO, RESPONDENT. Disposition: Pending.
1825		IN THE MATTER OF THE TARIFF FILINGS BY NAVOPACHE ELECTRIC COOPERATIVE, INC., SEEKING RATE ADJUSTMENTS APPLICABLE TO ITS NEW MEXICO CUSTOMERS, NAVOPACHE ELECTRIC COOPERATIVE, INC., RESPONDENT.
	3-19-84	Disposition: Stipulation approved granting revenue requirement of $584,589.

1826

IN THE MATTER OF THE FILING BY STAMM DEVELOPMENT COMPANY OF ITS SHEET NO. 5 PROPOSING A RATE ADJUSTMENT TO ITS CUSTOMERS IN THE SOL Y LOMAS HOUSING AREA.

Disposition: Pending.

1828

IN THE MATTER OF ELECTRICAL SERVICE IN SAN MIGUEL COUNTY, NEW MEXICO,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

RESPONDENT,

MORA-SAN MIGUEL ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

1-19-84 Disposition: Transfer agreement approved.

1829

IN THE MATTER OF THE APPLICATION OF PUBLIC SERVICE COMPANY OF NEW MEXICO, A CORPORATION, TO ACCELERATE THE DATE OF SALE OF A 28.8% INTEREST IN SAN JUAN UNIT NO. 4, SAN JUAN PROJECT, NEW MEXICO,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

APPLICANT.

11-21-83 Disposition: Stipulation approved.

1830

IN THE MATTER OF THE TARIFF FILING BY NEW MEXICO UTILITIES, INC., SEEKING RATE ADJUSTMENTS APPLICABLE TO ITS CUSTOMERS,

NEW MEXICO UTILITIES, INC.,

RESPONDENT.

11-21-83 Disposition: Stipulation approved granting 10% increase in overall revenues.

1832		IN THE MATTER OF THE APPLICATION OF RIO GRANDE ELECTRIC COOPERATIVE, INC. FOR APPROVAL FOR THE ISSUANCE OF A NOTE IN THE AMOUNT OF $9,701,000 TO THE UNITED STATES OF AMERICA AND OF A NOTE IN THE AMOUNT OF $1,135,000 TO THE NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION.
	7-18-83	Disposition: Approved.
1833		IN THE MATTER OF THE FILING OF PROPOSED CHANGES IN RATES BY EL PASO ELECTRIC COMPANY IN ACCORDANCE WITH THE ENCLOSED STIPULATION AGREEMENT, EL PASO ELECTRIC COMPANY, PETITIONER.
	12-19-83	Disposition: Pending.
1834		IN THE MATTER OF THE FILING OF PROPOSED TARIFFS BY MORA-SAN MIGUEL ELECTRIC COOPERATIVE, INC. SEEKING RATE ADJUSTMENTS, MORA-SAN MIGUEL ELECTRIC COOPERATIVE, INC., RESPONDENT.
	3-5-84	Disposition: Order approving Stipulation which increases revenues by 7.33%.
1835		IN THE MATTER OF PUBLIC SERVICE COMPANY OF NEW MEXICO'S 1982 TEST YEAR RATE CASE, PUBLIC SERVICE COMPANY OF NEW MEXICO, RESPONDENT. Disposition: Pending.

1836		IN THE MATTER OF THE APPLICATION OF ALBUQUERQUE UTILITIES CORPORATION FOR AN INCREASE OF ITS RATES AT RIO RANCHO ESTATES IN SANDOVAL COUNTY, NEW MEXICO.
	5-23-84	Disposition: Rehearing. Order reopening proceedings and extending suspension period.
1837		IN THE MATTER OF THE REQUEST FOR ARBITRATION UNDER GENERAL ORDER NO. 37 OF SOLAC BUILDERS, LTD. AND PLACITAS SMALL POWER PRODUCTION ASSOCIATION.
	8-31-83	Disposition: Case dismissed.
1838		JOHN A. BACHELOR, COMPLAINANT, VS. OTERO COUNTY ELECTRIC COOPERATIVE, INC., RESPONDENT.
	10-3-83	Disposition: Settlement agreement between the parties.
1839		IN THE MATTER OF A TARIFF FILING BY LAKE SECTION WATER COMPANY, INC. SEEKING RATE ADJUSTMENTS FOR WATER SERVICE, LAKE SECTION WATER COMPANY, INC., RESPONDENT.
	12-5-83	Disposition: Order approving a Stipulation to a 6.4% return on rate base.

1840

IN THE MATTER OF THE APPLICATION OF PLAINS ELECTRIC GENERATION AND TRANSMISSION COOPERATIVE, INC. FOR RATE ADJUSTMENTS FOR WHOLESALE SERVICE TO ITS MEMBERS-UTILITIES,

PLAINS ELECTRIC GENERATION AND TRANSMISSION COOPERATIVE, INC.,

APPLICANT.

3-19-84

Disposition: Order approving Stipulation allowing a rate of return of 3.6%.

1841

IN THE MATTER OF THE APPLICATION OF PLAINS ELECTRIC GENERATION AND TRANSMISSION COOPERATIVE, INC. FOR APPROVAL OF THE LEVERAGED LEASING FOR PEGS #1, TOGETHER WITH RELATED DISPOSITION AND LEASING OF ASSETS, FINANCING AND LIEN TRANSACTION,

PLAINS ELECTRIC GENERATION AND TRANSMISSION COOPERATIVE, INC.,

APPLICANT.

12-19-83

Disposition: Case dismissed.

1842

IN THE MATTER OF THE APPLICATION OF PUBLIC SERVICE COMPANY OF NEW MEXICO FOR A DETERMINATION OF RIGHT-OF-WAY WIDTH IN CONNECTION WITH THE CONSTRUCTION OF A 345 KV ELECTRIC TRANSMISSION LINE,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

APPLICANT.

11-7-83

Disposition: Approved right-of-way width of 150 ft.

1843		IN RE APPLICATION OF NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC. FOR APPROVAL AND EXECUTION OF A CONCURRENT NOTE IN THE AMOUNT OF $470,000.00 TO THE UNITED STATES OF AMERICA AND $202,000.00 TO THE COOPERATIVE UTILITIES FINANCE CORPORATION, NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC., PETITIONER.
	9-7-83	Disposition: Approved.
1844		IN THE MATTER OF THE COLUMBUS ELECTRIC COOPERATIVE, INC. FILING TO EXTEND SERVICE TO WESTERN STATES MICROWAVE TRANSMISSION COMPANY.
	10-17-83	Disposition: Case dismissed.
1845		IN THE MATTER OF THE APPLICATION OF TEXAS-NEW MEXICO POWER COMPANY FOR AN ORDER AUTHORIZING IT TO ISSUE AND SELL FIRST MORTGAGE BONDS, SERIES P, UP TO THE AGGREGATE PRINCIPAL AMOUNT OF $20,000.00, AND UP TO 400,000 SHARES OF COMMON STOCK.
	9-7-83	Disposition: Approved.
1846		IN THE MATTER OF THE ADOPTION OF MINIMUM DATA STANDARD FILING REQUIREMENTS FOR WATER PUBLIC UTILITIES RELATING TO ANNUAL REPORTING, CERTIFICATES OF PUBLIC CONVENIENCE AND NECESSITY, AND RATE CASES.
	3-5-84	Order adopting G.O. 42.
	6-29-84	Disposition: Policy statement regarding ratemaking for small water utilities.

1847		JAMES R. ASKEW JR., PETITIONER, VS. OTERO COUNTY ELECTRIC, COOPERATIVE, INC., RESPONDENT.
	3-19-84	Disposition: Dismissed with prejudice.
1848		IN THE MATTER OF THE FILING BY SANGRE DE CRISTO WATER COMPANY OF NEW TARIFFS SEEKING A RATE ADJUSTMENT AND RULE CHANGES, SANGRE DE CRISTO WATER COMPANY, RESPONDENT. Disposition: Pending.
1849		IN THE MATTER OF THE FILING BY PLAINS ELECTRIC GENERATION AND TRANSMISSION COOPERATIVE, INC., OF ITS WHOLESALE RATE SCHEDULE TO NAVOPACHE ELECTRIC COOPERATIVE, INC., PLAINS ELECTRIC GENERATION AND TRANSMISSION COOPERATIVE, INC., RESPONDENT.
	12-22-83	Disposition: Withdrawn.
1850		IN THE MATTER OF APPLICATION OF RIO GRANDE UTILITY CORPORATION, ORGANIZED AND LICENSED AS A CORPORATION UNDER THE LAWS OF NEW MEXICO FOR AN ORDER AUTHORIZING THE ISSUANCE OF SECURITIES.
	10-26-83	Disposition: Approved.

1851 IN THE MATTER OF THE APPLICATION OF ELDORADO UTILITIES, INC., FOR AN EXTENSION OF ITS CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY TO OPERATE A WATER DISTRIBUTION SYSTEM IN EL DORADO AT SANTA FE COUNTY, NEW MEXICO.

Disposition: Pending.

1852 IN THE MATTER OF THE ADOPTION OF MINIMUM DATA STANDARD REQUIREMENTS FOR RURAL ELECTRIC COOPERATIVES.

Disposition: Pending.

1853 IN THE MATTER OF THE COMPLAINT BY HOBBS GAS COMPANY AGAINST LLANO, INC. REGARDING CHARGES FOR TRANSPORTATION OF GAS,

HOBBS GAS COMPANY,

COMPLAINANT.

6-18-84 Disposition: Case dismissed.

1854 IN THE MATTER OF THE TARIFF FILINGS BY FARMERS ELECTRIC COOPERATIVE, INC. SEEKING RATE ADJUSTMENTS TO ITS ELECTRIC CUSTOMERS,

FARMERS ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

5-14-84 Disposition: Order approving Stipulation which would raise rates by 6.82%.

1855		IN THE MATTER OF THE FILING OF TARIFFS BY JEMEZ MOUNTAINS ELECTRIC COOPERATIVE SEEKING RATE ADJUSTMENTS TO ITS CUSTOMERS, JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC., RESPONDENT.
	6-4-84	Disposition: Order approving Stipulation which allows a 9.5% return on rate base.
1856		IN THE MATTER OF THE TARIFF FILINGS BY EDGEWOOD WATER UTILITY COMPANY, INC. SEEKING RATE ADJUSTMENTS, EDGEWOOD WATER UTILITY COMPANY, INC., RESPONDENT.
	5-21-84	Disposition: Order approving Stipulation which allows a 10.61% rate of return on rate base.
1857		IN THE MATTER OF THE APPLICATION BY THE CITY OF FARMINGTON FOR APPROVAL FOR THE ISSUANCE OF UTILITY SYSTEM REVENUE BONDS SERIES 1983B, REFUNDING JOINT UTILITY SYSTEM REVENUE BONDS, CITY OF FARMINGTON, APPLICANT.
	11-15-83	Disposition: Approved.
1858		IN THE MATTER OF THE CORPORATE SPLIT-UP AND TRANSFER FROM RATON NATURAL GAS COMPANY OF ITS INTERSTATE TRANSMISSION FACILITIES TO RATON GAS TRANSMISSION COMPANY, Disposition: Pending.

1859

IN THE MATTER OF THE APPLICATION OF TEXAS-NEW MEXICO POWER COMPANY FOR AN ORDER AUTHORIZING IT TO ISSUE AND SELL UP TO 600,000 SHARES OF COMMON STOCK.

12-5-83

Disposition: Approved.

1860

IN THE MATTER OF THE APPLICATION OF LA PLATA ELECTRIC ASSOCIATION INC., OF DURANGO, COLORADO FOR AN ORDER APPROVING THE ABANDONMENT OF A PORTION OF ITS SERVICE TO THE PUBLIC,

LA PLATA ELECTRIC ASSOCIATION, INC.,

APPLICANT.

Disposition: Pending.

1861

IN THE MATTER OF THE APPLICATION OF PUBLIC SERVICE COMPANY OF NEW MEXICO FOR AUTHORITY TO (A) ISSUE AND SELL 2,500,000 ADDITIONAL SHARES OF $5.00 PAR VALUE COMMON STOCK PURSUANT TO THE TERMS AND CONDITIONS OF PETITIONER'S SHAREHOLDER'S DIVIDEND REINVESTMENT PLAN AND (B) ISSUE AND SELL 500,000 ADDITIONAL SHARES OF $5.00 PAR VALUE COMMON STOCK PURSUANT TO THE TERMS AND CONDITIONS OF PETITIONER'S EMPLOYEES' STOCK PURCHASE PLAN; AND FOR AN EXTENSION OF EXISTING AUTHORITY RELATING TO LONG TERM DEBT AND POLLUTION CONTROL REVENUE BONDS,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

PETITIONER.

12-5-83

Disposition: Approved.

1862		IN THE MATTER OF THE PETITION OF EL PASO ELECTRIC COMPANY FOR AUTHORIZATION TO ISSUE, ASSUME OR GUARANTEE SECURITIES, EL PASO ELECTRIC COMPANY, PETITIONER.
	12-13-83	Disposition: Approved.
1863		IN THE MATTER OF THE APPLICATION OF TWINING WATER & SANITATION DISTRICT FOR APPROVAL OF A WATER SYSTEM ASSESSMENT AND AN ADDITIONAL SANITARY SEWER SYSTEM CHARGE. Disposition: Pending.
1864		IN THE MATTER OF THE APPLICATION OF SIERRA ELECTRIC COOPERATIVE, INC. FOR APPROVAL FOR THE ISSUANCE OF A NOTE IN THE AMOUNT OF $774,000 TO THE UNITED STATES OF AMERICA AND OF A NOTE IN THE AMOUNT OF $349,000 TO THE NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION.
	12-19-83	Disposition: Approved.
1865		IN THE MATTER OF THE FILING OF TARIFFS BY KIT CARSON ELECTRIC COOPERATIVE, INC. SEEKING RATE ADJUSTMENTS, KIT CARSON ELECTRIC COOPERATIVE, INC., RESPONDENT.
	6-4-84	Disposition: Order approving Stipulation allowing a 9.38% return on rate base.

1866		IN THE MATTER OF THE APPLICATION OF THUNDER MOUNTAIN WATER COMPANY, INC. FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY, THUNDER MOUNTAIN WATER CO., INC., APPLICANT.
	4-16-84	Disposition: Issued Certificate of Public Convenience and Necessity.
1867		IN THE MATTER OF THE APPLICATION OF LEA COUNTY ELECTRIC COOPERATIVE, INC. FOR APPROVAL FOR THE ISSUANCE OF A NOTE IN THE AMOUNT OF $6,397,000.00 TO THE UNITED STATES OF AMERICA AND OF A NOTE IN THE AMOUNT OF $2,741,000.00 TO COOPERATIVE UTILITIES FINANCE CORPORATION.
	12-19-83	Disposition: Approved.
1868		IN THE MATTER OF THE APPLICATION OF THE SOCORRO ELECTRIC COOPERATIVE, INC., FOR APPROVAL AND ISSUANCE OF A CONCURRENT NOTE IN THE AMOUNT OF 999,000.00 TO THE UNITED STATES OF AMERICA AND $451,000.00 TO THE NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION, THE SOCORRO ELECTRIC COOPERATIVE, INC., PETITIONER.
	12-19-83	Disposition: Approved.
1869		IN THE MATTER OF THE APPLICATION FOR APPROVAL TO OBTAIN FUNDS BY FARMERS' ELECTRIC COOPERATIVE, INC., OF NEW MEXICO, FARMERS' ELECTRIC COOPERATIVE, INC., OF NEW MEXICO, PETITIONER.
	1-3-84	Disposition: Approved.

1870		IN THE MATTER OF THE AMENDMENT OF GENERAL ORDER NO. 2 REGARDING SCHEDULE OF TARIFF RULES.
	6-4-84	Disposition: Second Revised General Order No. 2 issued.
1871		IN THE MATTER OF THE FILING OF GAS COMPANY OF NEW MEXICO OF RATE SCHEDULE NO. 65 - TRANSPORTATION OF CUSTOMER OWNED INCREMENTAL GAS SUPPLY FILED UNDER ADVICE NOTICE NO. 377, GAS COMPANY OF NEW MEXICO, RESPONDENT. Disposition: Pending.
1872		IN THE MATTER OF THE PETITION OF STADEVCO d/b/a THE SOL Y LOMAS WATER SYSTEM AND SANGRE DE CRISTO WATER COMPANY, A DIVISION OF PUBLIC SERVICE COMPANY OF NEW MEXICO FOR AUTHORIZATION TO SELL AND PURCHASE THE SOL Y LOMAS WATER SYSTEM, TO INTERCONNECT THE SYSTEM TO THE REGIONAL WATER SYSTEM AND PROVIDE WATER SERVICE TO CUSTOMERS IN THE SERVICE AREA, STADEVCO AND SANGRE DE CRISTO WATER COMPANY, A DIVISION OF PUBLIC SERVICE COMPANY OF NEW MEXICO, PETITIONERS. Disposition: Pending.
1873		IN THE MATTER OF THE FORMAL COMPLAINT AGAINST THE TWINING WATER AND SANITATION DISTRICT, TWINING WATER AND SANITATION DISTRICT, RESPONDENT. Disposition: Pending.

1874		IN THE MATTER OF THE FILING OF NEW TARIFFS BY COLUMBUS ELECTRIC COOPERATIVE, INC., SEEKING RATE ADJUSTMENTS, COLUMBUS ELECTRIC COOPERATIVE, INC., RESPONDENT. Disposition: Pending.
1875		1984 RATE FILING TEST YEAR TWELVE MONTHS ENDING SEPTEMBER 30, 1983. Disposition: Pending.
1876		IN THE MATTER OF THE APPLICATION OF SOUTHWESTERN ELECTRIC COOPERATIVE, INC. FOR APPROVAL OF THE ISSUANCE OF A NOTE IN THE AMOUNT OF $1,079,000.00 TO THE UNITED STATES OF AMERICA AND OF A NOTE IN THE AMOUNT OF $120,000.00 TO COOPERATIVE UTILITIES FINANCE CORPORATION, TO BE SECURED BY A SUPPLEMENTAL MORTGAGE AND SECURITY AGREEMENT.
	2-20-84	Disposition: Approved.
1877		IN THE MATTER OF THE INVESTIGATION INTO THE OVERLAPPING CERTIFICATES OF PUBLIC CONVENIENCE AND NECESSITY HELD BY LEA COUNTY ELECTRIC COOPERATIVE, INC., AND SOUTHWESTERN PUBLIC SERVICE COMPANY. Disposition: Pending.
1878		IN THE MATTER OF THE FILING OF NEW TARIFFS BY SOCORRO ELECTRIC COOPERATIVE, INC., SEEKING RATE ADJUSTMENTS,/ SOCORRO ELECTRIC COOPERATIVE, INC., RESPONDENT. Disposition: Pending.

1879 IN THE MATTER OF THE FILING OF NEW TARIFFS BY ALTO VILLAGE SERVICE CORPORATION SEEKING RATE ADJUSTMENTS,

ALTO VILLAGE SERVICES CORPORATION,

RESPONDENT.

Disposition: Pending.

1880 IN THE MATTER OF THE APPLICATION OF ROOSEVELT COUNTY ELECTRIC COOPERATIVE, INC., TO OBTAIN LOANS,

ROOSEVELT COUNTY ELECTRIC COOPERATIVE, INC.,

APPLICANT.

4-2-84 Disposition: Approved.

1881 IN THE MATTER OF THE PETITION OF EL PASO ELECTRIC COMPANY FOR AUTHORIZATION TO ISSUE, ASSUME OR GUARANTEE SECURITIES,

EL PASO ELECTRIC COMPANY,

PETITIONER.

4-25-84 Disposition: Approved.

1882 IN THE MATTER OF THE APPLICATION OF CENTRAL NEW MEXICO ELECTRIC COOPERATIVE, INC., FOR APPROVAL FOR THE ISSUANCE OF A MORTGAGE NOTE IN THE AMOUNT OF $1,612,000.00 TO THE UNITED STATES OF AMERICA AND A SECURED PROMISSORY NOTE, OR NOTES, IN THE AMOUNT OF $691,000.00 TO THE COOPERATIVE UTILITIES FINANCE CORPORATION,

CENTRAL NEW MEXICO ELECTRIC COOPERATIVE, INC.,

APPLICANT.

4-30-84 Disposition: Approved.

1883 Consolidated with Case No. 1884		IN THE MATTER OF THE APPLICATION OF EL PASO ELECTRIC COMPANY FOR AUTHORIZATION TO ISSUE UP TO 1,500,000 ADDITIONAL SHARES OF COMMON STOCK, NO PAR VALUE, PURSUANT TO THE COMPANY'S DIVIDEND REINVESTMENT AND STOCK PURCHASE PLAN, EL PASO ELECTRIC COMPANY, APPLICANT.
	5-14-84	Disposition: Approved.
1884 Consolidated with Case No. 1883		AMENDMENT TO APPLICATION OF EL PASO ELECTRIC COMPANY TO THE NEW MEXICO PUBLIC SERVICE COMMISSION IN CASE NO. 540 FOR AUTHORIZATION OF THE ISSUANCE OF COMMON STOCK UNDER THE COMPANY'S AMENDED EMPLOYEE STOCK PURCHASE PLAN, EL PASO ELECTRIC COMPANY, APPLICANT.
	5-14-84	Disposition: Approved.
1885		IN THE MATTER OF THE APPLICATION OF EL PASO ELECTRIC COMPANY FOR AUTHORIZATION TO ASSUME UP TO $15,000,000 OF INDEBTEDNESS INCURRED PRIMARILY FOR THE PURPOSE OF MEETING THE COMPANY'S FUEL OIL REQUIREMENTS, EL PASO ELECTRIC COMPANY, APPLICANT.
	5-21-84	Disposition: Approved.

1886 IN THE MATTER OF THE APPLICATION OF TEXAS-NEW MEXICO POWER COMPANY FOR APPROVAL OF ITS GENERAL DIVERSIFICATION PLAN.

Disposition: Pending.

1887 IN THE MATTER OF THE APPLICATION OF PLAINS ELECTRIC GENERATION AND TRANSMISSION COOPERATIVE, INC. FOR RATE ADJUSTMENTS FOR WHOLESALE SERVICE TO ITS MEMBERS-UTILITIES,

PLAINS ELECTRIC GENERATION AND TRANSMISSION COOPERATIVE, INC.,

APPLICANT.

Disposition: Pending.

1888 IN THE MATTER OF THE FILING BY LEA COUNTY ELECTRIC COOPERATIVE, INC. SEEKING ADJUSTMENTS IN ITS RATE SCHEDULE 30 AND RATE RIDER NO. 1.

Disposition: Pending.

1889 IN THE MATTER OF PETITION FOR AUTHORITY TO ISSUE REFUNDING BONDS IN THE AMOUNT OF $ 72,645,000 OF THE CITY OF ALBUQUERQUE, NEW MEXICO, JOINT WATER AND SEWER REFUNDING REVENUE BONDS, SERIES JUNE 15, 1984.

CITY OF ALBUQUERQUE, NEW MEXICO,

PETITIONER.

Disposition: Approved.

1890 NEW MEXICO INDUSTRIAL ENERGY CONSUMERS,

COMPLAINANT,

VS.

PUBLIC SERVICE COMPANY OF NEW MEXICO,

DEFENDANT.

Disposition: Pending.

1891 IN THE MATTER OF AUTHORIZATION TO SOUTHERN UNION COMPANY TO TRANSFER ITS PUBLIC UTILITY PLANT AND PROPERTY, RELATED ASSETS AND CERTIFICATES OF PUBLIC CONVENIENCE AND NECESSITY TO PUBLIC SERVICE COMPANY OF NEW MEXICO,

SOUTHERN UNION COMPANY,

APPLICANT.

Disposition: Pending.

1892 IN THE MATTER OF THE APPLICATION OF PUBLIC SERVICE COMPANY OF NEW MEXICO FOR APPROVAL OF THE ACQUISITION OF THE ASSETS AND FRANCHISES OF GAS COMPANY OF NEW MEXICO, AN OPERATING DIVISION OF SOUTHERN UNION COMPANY, FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY, AND FOR CERTAIN OTHER RELATED AUTHORIZATIONS,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

APPLICANT.

Disposition: Pending.

1893

IN THE MATTER OF THE ADOPTION OF RULES REGARDING THE PAYMENT OF CERTAIN COST UNDER THE COMMERCIAL AND APARTMENT CONSERVATION SERVICE PROGRAM, TITLE VII OF THE NATIONAL ENERGY CONSERVATION POLICY ACT OF 1978 AND IMPLEMENTING REGULATIONS.

Disposition: Pending.

1894

IN THE MATTER OF THE FILING BY BOLES WATER SYSTEM OF ITS RULE NO. 3, "CONDITIONS OF RECEIVING SERVICE" CHANGING ITS FEES,

BOLES WATER SYSTEM,

RESPONDENT.

Disposition: Pending.

1895

TAOS SKI VALLEY, INC.,

VS.

TWINING WATER AND SANITATION DISTRICT.

Disposition: Pending.

1896

IN THE MATTER OF THE APPLICATION OF EL PASO ELECTRIC COMPANY FOR AUTHORIZATION TO ISSUE, ASSUME OR GUARANTEE SECURITIES,

EL PASO ELECTRIC COMPANY,

APPLICANT.

2-2-84

Disposition: Order authorizing issuance, assumption and guarantee of securities.

1897 IN THE MATTER OF THE COMPLAINT BY RUIDOSO NATURAL GAS COMPANY AGAINST CAPITAN-CARRIZOZO NATURAL GAS ASSOCIATION REGARDING CHARGES FOR TRANSPORTATION OF GAS,

RUIDOSO NATURAL GAS COMPANY,

COMPLAINANT.

Disposition: Pending.

1898 IN THE MATTER OF THE SALE OF BLUEWATER SERVICE TO BLUEWATER LAKE MUTUAL DOMESTIC WATER CONSUMERS ASSOCIATION.

Disposition: Pending.

1899 IN THE MATTER OF THE APPLICATION OF ECHO VALLEY WATER COMPANY, INC. FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY COVERING A PROPOSED WATERWORKS SYSTEM UNDER N.M.S.A. SECTION 82-2-1, et. seq. (1978 Comp.).

ECHO VALLEY WATER COMPANY, INC.,

APPLICANT.

Disposition: Pending.

1900 IN THE MATTER OF THE ADOPTION OF A FIRST REVISED GENERAL ORDER NO. 30 REGARDING ABANDONMENT OF FACILITIES UNDER THE NEW MEXICO NATURAL GAS PRICE PROTECTION ACT.

Disposition: Pending.

1901 IN THE MATTER OF THE ADOPTION OF A GENERAL ORDER NO. 44 REGARDING RULES FOR TRANSPORTATION OF NATURAL GAS BY PUBLIC UTILITIES FOR BUYERS AND SELLERS OF NATURAL GAS ("CONTRACT CARRIAGE RULE").

Disposition: Pending.

1902 IN THE MATTER OF ADOPTION OF A GENERAL ORDER NO. 45 REGARDING GENERAL IMPLEMENTATION OF THE NEW MEXICO NATURAL GAS PRICE PROTECTION ACT (LAWS 1984, CHAPTER 123) ("NATURAL GAS PRICING RULE").

Disposition: Interim Order issued.

1903 IN THE MATTER OF THE APPLICATION OF EL PASO ELECTRIC COMPANY TO COMPLY WITH GENERAL ORDER NO. 39, SECTION 3.1 BY FILING ITS GENERAL DIVERSIFICATION PLAN.

EL PASO ELECTRIC COMPANY,

APPLICANT.

Disposition: Pending.

1904 IN THE MATTER OF THE TARIFF FILING OF SUNLIT HILLS OF SANTA FE, INC. UNDER ADVICE NOTICE NO. 7 PROPOSING A GENERAL RATE INCREASE AFFECTING ALL CLASSES OF WATER CUSTOMERS,

SUNLIT HILLS OF SANTA FE, INC.,

RESPONDENT.

Disposition: Pending.

1905

IN THE MATTER OF THE FILING BY RIO GRANDE ELECTRIC COOPERATIVE, INC. OF TARIFFS SEEKING RATE ADJUSTMENTS TO ITS NEW MEXICO CUSTOMERS,

RIO GRANDE ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

Disposition: Pending.

1906

IN THE MATTER OF THE FILING BY SOUTHWESTERN PUBLIC SERVICE COMPANY, OF TARIFFS SEEKING RATE ADJUSTMENTS FOR SERVICE TO ITS WATER CUSTOMERS IN CLOVIS, NEW MEXICO.

SOUTHWESTERN PUBLIC SERVICE COMPANY,

RESPONDENT.

Disposition: Pending.

1907

IN THE MATTER OF THE FILING BY JORNADA WATER COMPANY, INC. OF TARIFFS SEEKING RATE ADJUSTMENTS.

JORNADA WATER COMPANY, INC.,

RESPONDENT.

Disposition: Pending.

1908

IN THE MATTER OF THE APPLICATION OF MORA-SAN MIGUEL ELECTRIC COOPERATIVE, INC., FOR APPROVAL FOR THE ISSUANCE OF A NOTE IN THE AMOUNT OF $1,099,000 TO THE UNITED STATES OF AMERICA AND OF A NOTE IN THE AMOUNT OF $471,000 TO THE COOPERATIVE UTILITIES FINANCE CORPORATION.

Disposition: Pending.

1909

IN THE MATTER OF THE FILING BY SIERRA ELECTRIC COOPERATIVE, INC., OF TARIFFS SEEKING RATE ADJUSTMENTS,

SIERRA ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

Disposition: Pending.

NON-ADJUDICATORY ORDERS

The following Non-Adjudicatory Order was issued by the Commission during the 72nd fiscal year.

Order No. 464-In The Matter of The Filing of A Sample Form By Public Service Company of New Mexico

On December 2, 1983 Public Service Company of New Mexico filed with the Commission its Advice Notice No. 143 and Revised NMPSC Sheet No. 742, Table of Contents -- Sample Forms, "Revised NMPSC Sheet No. 743, "Sample Form -- Statement of Account charged to Bank Account." The tariff relates to notification to the customers the amount to be drafted from the bank account.

On December 19, 1983 the Commission issued its Order No. 464 approving PNM Sheets 742 and 743 filed under Advice Notice 143 as of the date of the order thereby waiving the 30 day notice requirement.

LITIGATION IN COURT

Community Public Service Company, et al. v. New Mexico Public Service Commission and New Mexico Attorney General, et al., Santa Fe County No. 79-2167(C).

This case was reported as pending at the close of the previous fiscal year ending June 30, 1983. On remand the District Court has established a procedural schedule for briefing and hearing the case on the merits. It is expected that a decision will be rendered by the District Court during calendar year 1984. The matter was pending at the close of the fiscal year.

Gas Company of New Mexico v. New Mexico Public Service Commission and Faye Weeaks, Eddy County No. 79-341(C); Commission Case No. 1467.

This case was reported as pending at the close of the previous fiscal year ending June 30, 1983. Remand from the District Court to the Commission has still not occurred; and the matter remains pending at the close of the fiscal year.

Sharon Steel Corporation v. New Mexico Public Service Commission, Santa Fe County No. 82-2776(C); Commission Case No. 1778.

This case was reported as pending at the close of the previous fiscal year ending June 30, 1983. No significant activity occured during the period covered by this report and the case remains pending at the close of the fiscal year.

Gonzales, et al. v. New Mexico Public Service Commission and Mora-San Miguel Electric Cooperative, and Public Service Company of New Mexico and Gonzales, et al. v. New Mexico Public Service Commission, Sup. Ct. No. 15,332; Commission Case No. 1828.

On January 19, 1983 the Commission issued an Order giving approval to certain amendments to a Service Agreement and to a new Transfer Agreement between Public Service Company of New Mexico and the Mora-San Miguel Electric Cooperative respecting service, facilities and customers in and around Las Vegas, New Mexico. Some of the customers who are to be transferred from service by Public Service Company of New Mexico to service by the COOP under the Commission's approval took a direct appeal to the Supreme Court to have the Commission's action annulled and vacated. The case was submitted to the Supreme Court on briefs. The Commission argued that the Transfer Agreement provided significant benefits to both systems and allowed for more efficient operation in the territory at issue. The case was pending at the close of the fiscal year.

In Re Jal Gas Company, Inc., U.S. Bankruptcy Court (NM Dist.) No. 11-84-00548 MR.

On April 26, 1984, El Paso Natural Gas Company filed a Creditor's Petition under Chapter 11 of the U.S. Bankruptcy Code against Jal Gas Company, Inc., a gas distribution company regulated by the Public Service

Commission. In its Petition, El Paso Natural Gas Company alleged that Jal Gas Company is insolvent and sought an involuntary corporate reorganization of Jal Gas. On May 18, 1984, the Public Service Commission filed a Motion For Leave To Intervene, stating that the bankruptcy court's rulings on the issues of this case may have a substantial impact on the ability of the Public Service Commission to enforce its Order in its Case No. 1739, and otherwise to exercise its regulatory authority over Jal Gas. On June 1, 1984, Jal Gas filed its Answer contesting the Creditor's Petition. On June 15, 1984, the bankruptcy court ordered that the Public Service Commission be allowed to intervene for all purposes except joining in the case to urge entry of an order for relief or dismissal of the Creditor's Petition.

This matter was pending at the close of the fiscal year.

Gas Company of New Mexico, et al. v. Amoco Production Company, et al., Santa Fe County No. 83-2228(C).

On November 15, 1983, Gas Company of New Mexico and Southern Union Gathering Company filed a Complaint for Declaratory Judgment, Money Judgment, Injunction, Interpleader, and Other Relief against the Public Service Commission, the Attorney General, the Director of the Oil Conservation Division and seventeen gas producers operating or having working interests in certain infill wells which produce gas from the Basin-Dakota and Blanco Mesa Verde pools in the San Juan Basin. The plaintiffs asked the Court to declare whether the infill wells are subject to the maximum lawful base pricing provisions of the New Mexico Natural Gas Pricing Act, whether the producer-defendants had unlawfully charged plaintiffs prices in excess of that allowed by the Act, for a declaration that plaintiffs had not knowingly and willfully violated that Act, and for certain equitable relief against the state agency defendants. In its Answer, the Public Service Commission stated that the Act does apply to the infill wells in question, that the producer-defendants had unlawfully charged prices in excess of that allowed by the Act, and requested the Court to dismiss plaintiff's claim for injunctive relief against the Public Service Commission. The Attorney General filed an Answer, Counterclaims and Crossclaims, alleging that the Natural Gas Pricing Act applies to the subject infill wells, that the producer-defendants had unlawfully charged prices in excess of what the Act allows, that the plaintiffs and the producer-defendants had knowingly and willfully violated that Act and therefore should be assessed fines of triple the amounts of the excess payments charged, and asked the Court to order refunds of the excess payments. Some producer-defendants filed Answers contesting the Complaint. Other producer-defendants moved that the Complaint be dismissed. Replies and Motions to Dismiss were directed to the Attorney General's Counterclaims and Crossclaims. Two producer-defendants moved to dismiss or sever the Public Service Commission from this case. Public Service Company of New Mexico sought leave to intervene. Southern Union Refining Company was granted leave to file a Complaint in Interpleader.

This matter was pending at the close of the fiscal year.

New Mexico Electric Service Company v. New Mexico Public Service Commission, Supreme Court Case No. 14,481, Commission Case No. 1615.

On August 13, 1982, New Mexico Electric Service Company filed a Notice of Appeal to the State Supreme Court seeking judicial review of the Commission's denial of a complaint against Southwestern Public Service Company regarding which utility was entitled to serve the gas processing plant owned by Tuco, Inc., which was associated with the Cunningham Generating Station owned by Southwestern. Subsequent to the filing of the appeal, Southwestern purchased the assets and assumed the liabilities of New Mexico Electric thereby rendering the complaint and the appeal moot. Approval of the transaction was given by the Commission on December 22, 1982, in Case No. 1781. The Supreme Court dismissed the case on September 14, 1983.

Mountain States Telephone and Telegraph Company v. New Mexico State Corporation Commission, Supreme Court No. 15,117.

On October 26, 1983, the Public Service Commission filed an Amicus Curiae Brief in this case pending before the Supreme Court on removal from the State Corporation Commission. Involved in the case was the issue of the appropriate standards to be applied by a regulatory agency in determining interim rate increase requests. In its Brief, the Public Service Commission argued for a "financial integrity" standard, stating that such a standard was already provided for in previous New Mexico Supreme Court decisions and was the appropriate standard for furthering the general goals of utility regulation. Mountain Bell argued to the Court for use of a standard which would have required the granting of interim rates if the utility alleged that it was not earning a fair rate of return. After oral argument, the Supreme Court ordered the filing of supplemental briefs directed to Mountain Bell's contention that the Court should allow Mountain Bell to recoup revenues lost from the date it applied for a rate increase if the Court ruled that the Corporation Commission had erroneously denied interim rates. The Public Service Commission filed a Supplemental Amicus Curiae Brief directed to this issue on December 19, 1983, contending that "recoupment" of revenues lost as a result of a statutory suspension period is unlawful.

This matter was pending at the close of the fiscal year.

Attorney General v. New Mexico Public Service Commission, Supreme Court No. 14,852, Commission Case No. 1602.

On March 21, 1983, the Attorney General filed a Notice of Appeal in the Supreme Court seeking judicial review of the Commission's Final Order adopting a Hearing Examiner's recommendation that coal costs incurred by Public Service Company of New Mexico during calendar year 1980 were just and reasonable. The Attorney General argued that the Commission's Order contained inadequate findings, the Commission improperly applied the burden of proof, the Commission improperly used impeachment evidence as substantive evidence, the Commission disregarded expert testimony in an area where the Commission had no expertise, and that the Order was not supported by substantial evidence. Public Service Company of New Mexico intervened in the case. Briefs were filed and oral argument was presented to the Supreme Court. The Commission argued that substantial evidence on the record indicated that the coal costs were below average market prices and that the profits realized were reasonable. The

Commission further argued that it had committed no legal errors in the proceeding.

This matter was pending at the close of the fiscal year.

Mountain States Telephone and Telegraph Company v. New Mexico State Corporation Commission, Supreme Court No. 15,365.

On June 6, 1984, the Public Service Commission filed an Amicus Curiae Brief in a case before the Supreme Court on removal from the State Corporation Commission. Mountain Bell argued that a regulatory agency should not be allowed to change methods without prior notice of changed circumstances. The Public Service Commission argued that, so long as all parties have adequate opportunity to present and defend their positions, notice is adequate, and regulatory agencies should be free to change to more appropriate methods so long as the change is justified by the evidence on the record.

This matter was pending at the close of the fiscal year.

Duke City Lumber Company v. New Mexico Environmental Improvement Board, Supreme Court No. 15,078.

On November 23, 1983, the Supreme Court issued an opinion changing the scope of judicial review of all administrative decisions to "whole record" review rather than confining the review to the record in support of the decision. The opinion also extended the application of the "legal residuum" rule, requiring evidence admissible in a jury trial to support an administrative decision. On December 7, 1983, the Public Service Commission sought party status for purpose of seeking rehearing on these issues. This was denied. However, the Court granted the rehearing requested by the Environmental Improvement Board and the Environmental Improvement Division. The Public Service Commission thereupon filed an Amicus Curiae Brief on January 13, 1984, contending that 1) the traditional scope of review should be retained; 2) special consideration should be given to the status of utility decisions in the field of administrative law; 3) the scope of "whole record" review, if adopted by the Court, should be properly redefined in accordance with past decisions; and 4) the "legal residuum" rule should be abandoned. On April 4, 1984, the Supreme Court issued a new opinion properly defining the scope of "whole record" review as requested by the Public Service Commission.

This matter was closed at the end of the fiscal year.

STATUS AND DESCRIPTION OF PROCEEDINGS BEFORE THE FEDERAL ENERGY REGULATORY COMMISSION FOR THE PERIOD ENDED JUNE 30, 1984

Described below are the status and nature of each proceeding before the Federal Energy Regulatory Commission ("FERC") in which the New Mexico Public Service Commission ("Commission") has intervened during the year ended June 30, 1984.

EL PASO NATURAL GAS COMPANY, Docket No. CP83-273, application for certificate of public convenience and necessity authorizing the transportation of natural gas sold by Southern Union Gathering Company ("Gathering Company") to Reichhold Chemicals, Inc. Notice of intervention filed on July 13, 1983.

SOUTHWESTERN PUBLIC SERVICE COMPANY, Docket No. ER84-47, initial rate schedule filing requesting approval of proposed rates under an Interconnection Agreement between El Paso Electric Company ("EPE") and Southwestern Public Service Company ("Southwestern"). The Interconnection Agreement provided for the interconnection of Southwestern's electric power system with that of EPE's at a point near Artesia, New Mexico. Notice of intervention filed November 9, 1983.

PUBLIC SERVICE COMPANY OF NEW MEXICO, Docket No. ER84-155-000, filing on behalf of itself, and on behalf of El Paso Company, Southwestern Public Service Company, Arizona Public Service Company, and Texas-New Mexico Power Company requesting the necessary authorization to undertake a controlled bulk power market experiment for limited non-requirements power interchanges among the above utilities for a period of two years. Notice of the filing was issued December 29, 1983. On December 30, 1983, the FERC, in Opinion No. 203, granted the requested authorization. A timely notice of intervention was filed January 13, 1984. Finally, on April 30, 1984, the FERC issued Opinion No. 203-A denying rehearing of Opinion No. 203.

EL PASO ELECTRIC COMPANY, Docket No. ER84-172-000, an initial rate filing requesting FERC's approval of rates for a proposed exchange of energy between El Paso Electric Company and the City of Riverside. Notice of intervention was filed January 23, 1984. The proposed rates went into effect December 1, 1983, and were finally approved effective March 2, 1984. Upon the approval of the rates, the docket was terminated.

EL PASO ELECTRIC COMPANY, Docket No. ER84-187-000, an initial rate filing requesting FERC's approval of rates for certain proposed interchange services between El Paso Electric Company and Tucson Electric Power Company, including economy energy interchange, non-firm transmission service and additional power exchanges. Notice of intervention was filed January 23, 1984. The proposed rates went into effect on January 1, 1984 and February 1, 1984, and were finally approved effective March 19, 1984. Upon the approval of the rates, the docket was terminated.

PUBLIC SERVICE COMPANY OF NEW MEXICO, Docket No. FA84-1-000, a dispute between Public Service Company of New Mexico ("PNM") and FERC Staff regarding the appropriate accounting treatment of: (1) certain reimbursement amounts received by PNM from Tucson Gas & Electric ("TG&E", which is now Tucson Electric Power Company) for costs associated with accelerating, at TG&E's request, the in-service date of the San Juan Electric Generating Station ("the San Juan Station"); and (2) certain employee service date membership dues paid by PNM. Staff argued that the TG&E reimbursement payments of approximately $1,039,265 should be treated as earnings received during construction, and thus removed from rate base. Staff also argued that PNM's payment of its employee's membership dues to civic organizations should not be treated as operating expenses. Notice of intervention was filed January 23, 1984. On June 1, 1984, the FERC issued an order which: (1) required PNM to credit the TG&E reimbursement payments to the cost of construction of the San Juan Station; and (2) required PNM to treat the membership dues as a non-operating expenses, but without prejudice to PNM's including the payments in its cost of service upon application with the FERC.

EL PASO NATURAL GAS COMPANY, Docket No. GT84-5-001, filing revised tariff sheets to update the alternate Annual Average Day End-Use Profile of El Paso's customers to reflect changes in their Priority 2(a) essential agricultural use requirements. Notice of intervention was filed January 4, 1984.

EL PASO NATURAL GAS COMPANY, Docket No. RM83-73-000, filing a request for a waiver of the revised PGA format and filing requirements established under Order No. 349. El Paso stated that it would not be able to reprogram its computers to comply with the new PGA filing requirements prior to the filing of its next regularly scheduled PGA filing to be made on March 1, 1984. El Paso requested that it be allowed to defer complying with the new requirements until September 1, 1984, the date of its next regularly scheduled PGA filing. Notice of intervention was filed January 4, 1984. On January 16, 1984, the FERC issued Order No. 349-A, which deferred the effective date of Order No. 349 until June 1, 1984, for rates effective on or after July 1, 1984. On February 17, 1984, the FERC issued Order No. 349-B which amended the PGA filing requirements established under Order No. 349 in response to certain petitions for rehearing, and denied all other petitions for rehearing.

WESTERN GAS INTERSTATE COMPANY, Docket No. RP84-77-000, filing of proposed increase in rates, and also requesting authorization to implement cost of service tariffs for certain of its sales for resale rate schedules. Under the proposed rate increase, Western Gas Interstate Company's ("WGI") annual revenues would increase by approximately $2,830,020. Additionally, WGI included in its rate filing its sales to the town of Borger, Texas, which WGI had apparently previously considered to be a non-jurisdicational transaction. Finally, WGI also proposes to include in its rates approximately $6,640,197 in prepaid gas costs attributable to imbalances in certain gas exchange arrangements. According to WGI's rate filing, at least some of these exchanges were subject to the FERC's jurisdiction, but were implemented without the necessary prior authorization from the FERC. Notice of intervention was filed May 9, 1984. By an order issued May 30, 1984, the FERC accepted WGI's filing, suspended the proposed rates for one day, and set the matter for hearing. Hearings have not

yet been scheduled.

WESTERN GAS INTERSTATE CO., Docket No. TA82-1-52-002, filing revised tariff in compliance with the FERC's order issued June 24, 1982 in Docket No. TA82-1-52-000. The revised tariff sheets reflected a reduction of 21.74 cents per Mcf to Rate Schedule G-N, an 8.58 cent reduction to Rate Schedule G-R, and a .65 cent reduction to Rate Schedule G-S. Notice of intervention was filed July 21, 1983.

WESTERN GAS INTERSTATE CO., Docket No. TA83-1-52-001, filing substitute revised tariff sheets in compliance with a FERC order issued October 29, 1982. WGI was ordered to file the substitute tariff sheets in order to correct several errors made in its original tariff sheets filed in Docket No. TA83-1-52-001. Notice of intervention was filed July 19, 1983.

WESTERN GAS INTERSTATE CO., Docket No. TA83-2-52-000, filing revised tariff sheets providing for an increase in rates under its PGA clause and requesting an effective date of July 1, 1983. Notice of intervention was filed July 19, 1983. By a letter order dated July 28, 1983, the FERC accepted the tariff sheets for filing, suspended the proposed rates for one day, and permitted the rates to go into effect on July 1, 1983, subject to refund and subject to the outcome of an ongoing audit of WGI's PGA filings. No further action has been taken in this proceeding.

EL PASO NATURAL GAS COMPANY, Docket No. TA84-1-33-001, filing of revised tariff sheets to reflect an increase of the Gas Research Institute surcharge from $.68 per dth to the $1.18 per dth level approved by the FERC in Opinion No. 195, Docket No. RP83-95-000. Notice of intervention filed December 12, 1983.

WESTERN GAS INTERSTATE COMPANY, Docket No. TA84-1-52-000, filing revised tariff sheets providing for purchased gas adjustment increases, and requesting an effective date of November 1, 1983. Notice of intervention filed October 28, 1983. By letter order dated November 10, 1983, the FERC accepted the tariff sheets for filing, suspended the proposed rates for one day, and permitted the rates to become effective November 1, 1983, subject to refund and subject to the outcome of an ongoing audit of WGI's PGA adjustment. No further action has been taken in that docket.